

at a glance



# REIPPPP focus on Western Cape

Provincial Report Volume 3

March | 2017

The IPPPP partnership between



**energy**

Department:  
Energy  
REPUBLIC OF SOUTH AFRICA



**national treasury**

Department:  
National Treasury  
REPUBLIC OF SOUTH AFRICA



**DBSA**

Development Bank  
of Southern Africa

## Overview of the Provincial Report

The Department of Energy's (DoE) Independent Power Producers Procurement Programme (IPPPP) was established at the end of 2010 as one of the South African government's urgent interventions to enhance the country's power generation capacity.

The programme's primary mandate is to secure electrical energy from the private sector, drawing from both renewable and non-renewable energy sources. Energy policy and supply are not only about electrons, fuel and carbon technologies. In reality, it is rather a matter of socio-energy system design, as energy systems are deeply embedded in the broader patterns of socio-economic factors, political life and organisation. Consequently, the IPPPP has not only been designed to procure energy, but also to contribute to the broader national development objectives of job creation, social upliftment and the broadening of economic ownership.

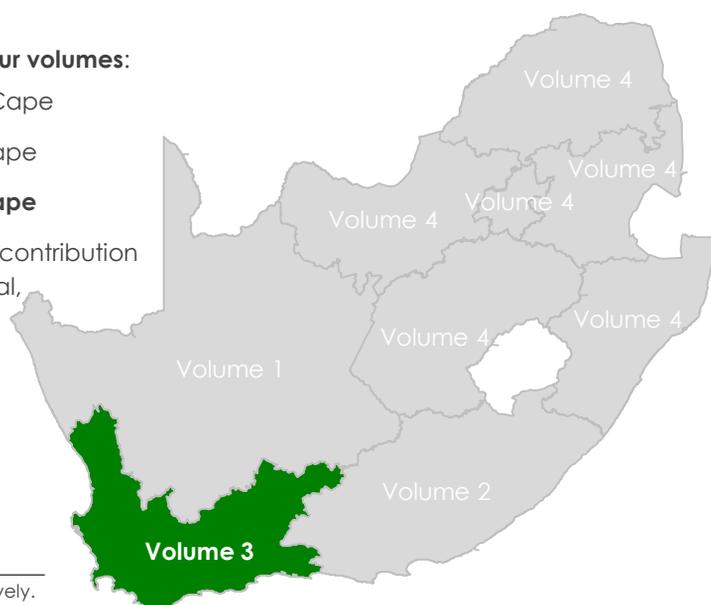
The purpose of the Provincial Report is to provide a high level, "at a glance" overview of the Independent Power Producers Procurement Programme (IPPPP) activities per province. Due to the advanced implementation status of the Renewable Energy Independent Power Producer Procurement Programme (REIPPPP) relative to other energy source-based programmes, it is largely focused on the REIPPPP.

The REIPPPP projects of the first seven bid windows (BW1, BW2, BW3, BW3.5, BW4, 1S2<sup>1</sup> and 2S2<sup>1</sup>) were distributed across all nine provinces of South Africa. By nature, the distribution of IPPs depends on the location where renewable energy resources offer the most potential for any particular technology. As such, the geographic spread of various IPPs varies throughout the country according to the resource potential – e.g. the Eastern Cape offers some of the best wind conditions in the world for onshore wind-to-electricity generation, and likewise the Northern Cape for solar electricity generation. Overall, most renewable power plants are located in the rural areas of the Northern, Eastern and Western Cape.

Project distribution and numbers informed the development of four Provincial Report components. Individual report components are available for the Northern, Eastern and Western Cape provinces, where most projects are concentrated. The combined contribution across the remaining six provinces is incorporated into a single volume.

The **Provincial Report** is, therefore, available in **four volumes**:

- **Volume 1:** REIPPPP focus on the Northern Cape
- **Volume 2:** REIPPPP focus on the Eastern Cape
- **Volume 3: REIPPPP focus on the Western Cape**
- **Volume 4:** REIPPPP focus on the collective contribution from the Free State, Gauteng, KwaZulu-Natal, Limpopo, Mpumalanga and North West Province.



**Note 1.** 1S2 & 2S2 refers to Smalls BW1 and Smalls BW2 respectively.

## Purpose and outline of this report

The purpose of this report is to provide a high level “at a glance” overview of the Independent Power Producers Procurement Programme (IPPPP) activities in the **Western Cape** province, with the focus on the Renewable Energy Independent Power Producers Procurement Programme (REIPPPP) as the most advanced component of the IPPPP.

The IPPPP is anchored within the overall South African policy framework, notably the:

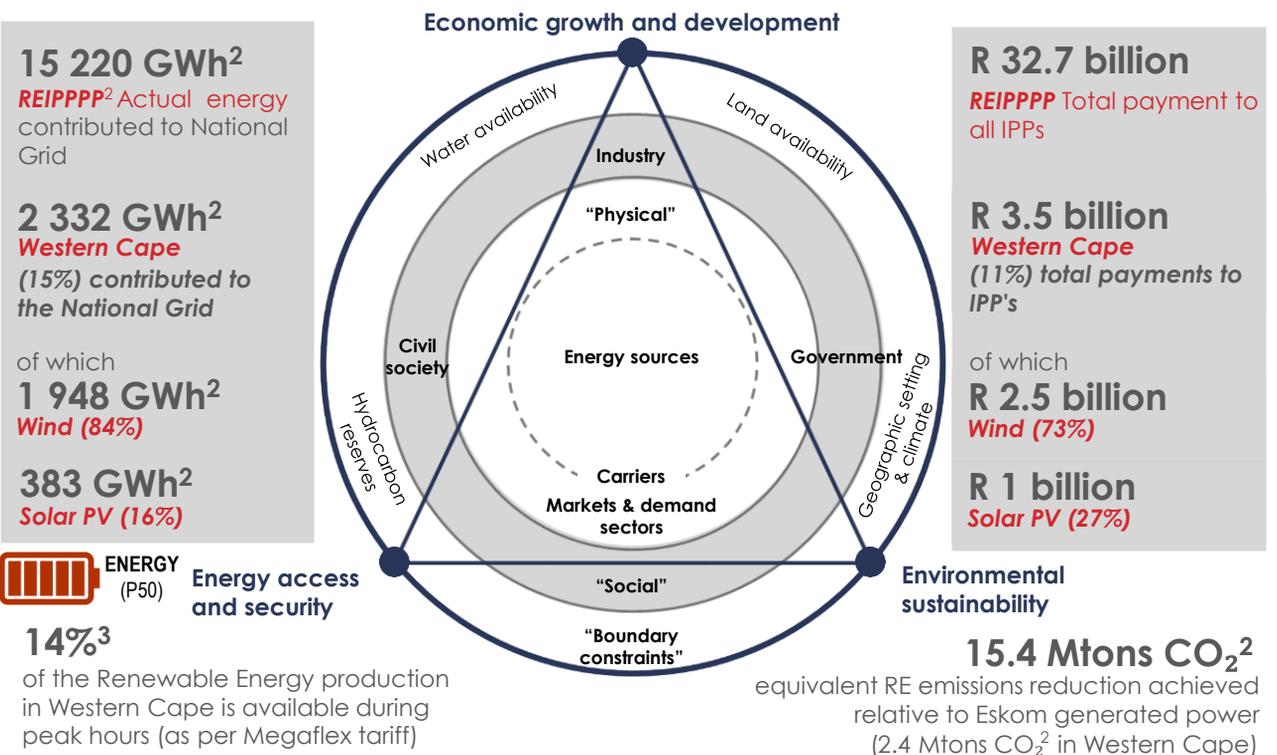
- Respective White Papers on Energy Policy (1998) and Renewable Energy (2003);
- The Electricity Regulation Act (2006) and National Environmental Management Act (1998);
- The South African National Development Plan (NDP);
- The Integrated Energy Plan (IEP); and
- The Integrated Resource Plan (IRP) 2010 for Electricity.

The REIPPPP incorporates the different technologies identified in the IRP 2010, including onshore wind, solar photovoltaic (PV), concentrated solar power (CSP), biomass, biogas, landfill gas and small hydro.

This report provides highlights of the IPP project portfolio procured to date under the REIPPPP's Bid Windows (BW) 1, 2, 3, 3.5, 4, 1S2 and 2S2 in the Western Cape.

The **first section** of the report highlights IPP commitments and contributions that are already being realised in the Western Cape province (as at March 2017). The **second section** gives a brief overview of the economic status and socio-economic features of the Western Cape, and contextualises the energy capacity and the economic contribution of the REIPPPP in the province relative to the total national programme. The **third section** gives more information on the REIPPPP at the municipal level where projects are located. The **Appendix** contains relevant notes and observations, definitions and an index of icons.

## Key REIPPPP Energy Triangle<sup>1</sup> Facts: Western Cape (for period 11/2013 – 03/2017)

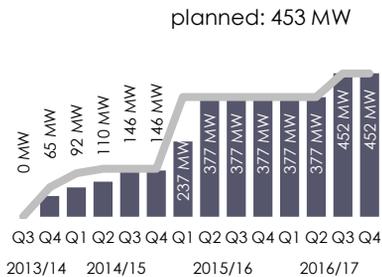


**Note 1.** Source: World Economic Forum – Global Energy Architecture Performance Index Report (2013) **Note 2.** Energy (and carbon emissions) figures understated. Latest quarterly figures not received from some IPPs. **Note 3.** Percentage figure correct as at end June 2016 as updated figures not available.

# Highlights for the WC

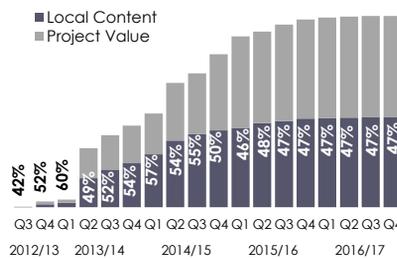
## Key statistics | major achievements of the REIPPPP in the WC as at March 2017

### megawatts operational (MW)



REIPPs in the WC have consistently contributed new capacity to the network since the beginning of 2014. As at March, **100%** of IPPs scheduled<sup>1</sup> to be operational have started commercial operations. The average lead time to complete these 9 projects has been 1.9 years.

### local content achieved in construction



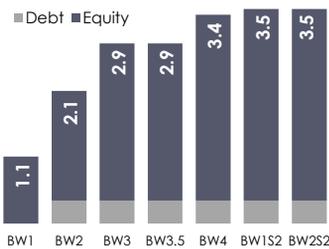
Local content is reported as a percentage of Total Project Value<sup>2</sup> achieved during construction. Local content achieved in the WC up until this quarter was 47% of Total Project Value.

### clean energy generated<sup>3,6</sup> (GWh)



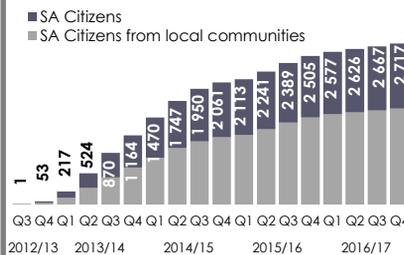
Although production is only ramping up as IPPs become operational, **2 332 GWh<sup>6</sup>** have already been generated by the renewable energy portfolio in the WC since inception to date - thereby offsetting **2.4 Mton CO<sub>2</sub><sup>6</sup>** emissions<sup>4</sup>. In this quarter alone, the projects generated 322 GWh<sup>6</sup>.

### investment attracted<sup>7</sup> (cumulative R billion)



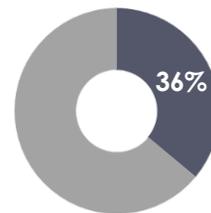
The total foreign equity and financing invested in REIPPs (BW1 - BW4, 1S2 and 2S2) in WC reached R3.5 billion. This is 7% of total investment attracted into SA by the REIPPPP.

### employment creation<sup>3</sup> (job years)<sup>5</sup>



Employment for South African citizens including people from communities local to the IPP operations in the WC were 2 717 job years as at end March 2017.

### equitable shareholding (%)<sup>3</sup>



Black South Africans hold 36% of the shares across the complete supply chain (for the 9 projects in BW1, BW2 and BW3). Local communities hold 7% equity in the IPPs of BW1, BW2 and BW3.

**Note 1.** All IPPs (9 out of 9 originally planned) have reached commercial operation date (COD) in the province by December 2016. **Note 2.** Refer Appendix A for applicable definitions and terminology. **Note 3.** For actual achievements only data for Active projects are reported - referring to all projects that have commenced construction i.e. currently BW1, BW2, BW3 (16 of 17 projects) and BW3.5 (1 of 2 projects). BW4, 1S2 and 2S2 have not completed financial close. **Note 4.** Carbon emission reductions reflect all energy generated in the Western Cape from inception to date. **Note 5.** Employment / Job creation measured in job years (equivalent of a full time employment opportunity for one person for one year). **Note 6.** Energy (and carbon emissions) figure understated. Latest quarterly figures not received from some IPPs. **Note 7.** BW3 & BW3.5 have been updated from Bid Submission figures to figures as at Financial Close.

# Revisiting the first REIPPPP wind farm in commercial operation...



**65.40 MW**

Actual capacity



Located outside Hopefield,  
Western Cape

## Hopefield Wind Farm

In commercial operation since 1 February 2014



**535 GWh**

wind energy generated to date<sup>1</sup>



**161 254**

South African homes powered  
to date<sup>2</sup>



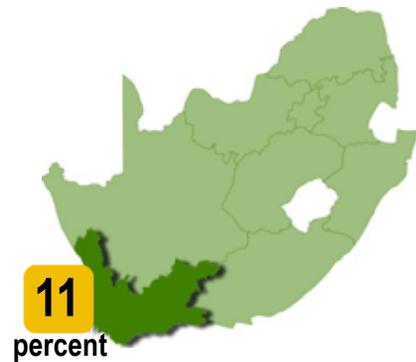
**324**

job years<sup>3</sup>

**Photo credit:** <http://www.greenbusinessguide.co.za/hopefield-wind-farm-begin-commercial-operations/> **Note 1.** Energy generated from the start of early operations (29 November 2013) until 31 March 2017. **Note 2.** Average South African households powered to date, based on energy produced from start of early operations to end March 2017 (using ~3319 kWh/a/hh). **Note 3.** Employment opportunities created for South African citizens, during construction and operations, until end March 2017. Employment / job creation measured in job years (equivalent to a fulltime employment opportunity for one person for one year).

# Western Cape

Renewable energy gaining momentum and set to continue contributing to economic growth and development

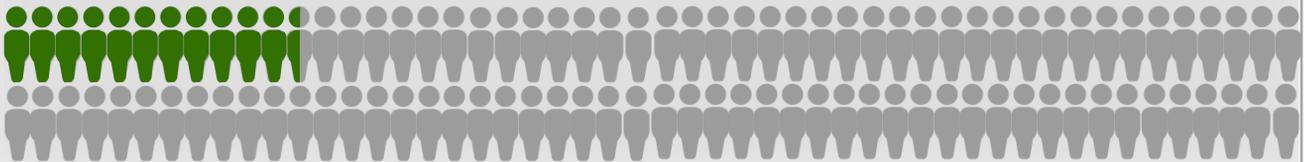


11 percent of the surface area of the country

## Key provincial attributes

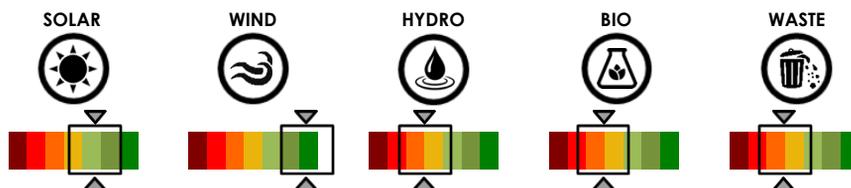
The Western Cape has the fourth largest **geographic footprint** among the 9 South African Provinces (after the Northern Cape, Eastern Cape and Free State) and covers 11% of the country's surface area. The Province is home to 6.3 million of the total 54.9 million South African **population**. This translates into an average **population density** of 48 people per km<sup>2</sup>, which is slightly above the national average of 45 people per km<sup>2</sup>.

11.4 of every 100 South Africans live in the Western Cape | 48 people per km<sup>2</sup> vs national average 45 people per km<sup>2</sup>



The Western Cape government has set an ambitious goal of becoming the 'Green' Economic Hub of the African continent and introduced a number of strategic frameworks to achieve this goal. It was the first of South Africa's provinces to develop a Sustainable Energy Strategy<sup>1</sup> and it has also launched a Green Economic Strategic Framework that targets job creation in the sector and building a strong environmentally conscious economy in the province.

To support these objectives the province is actively building institutional capacity and creating a conducive policy environment. In particular, GreenCape, a Western Cape government funded and industry-led initiative established in 2010 to support investors, has seen considerable expansion. GreenCape provides support to renewable energy IPPs to unlock the **potential**<sup>3</sup> for **renewable energy production** in the province.



N1<sup>4</sup>

## LEGEND

Resource potential  
1 2 3 4 5 6 7  
low high

Other related provincial strategies include OneCape 2040 (the province's long term socio-economic vision), the Western Cape Infrastructure Framework, the Draft Western Cape Climate Change Response Strategy and 110% Green, the Western Cape Premier's green economy programme which aims to create a platform for mobilising society around the green economy through practical action, partnerships and networks.

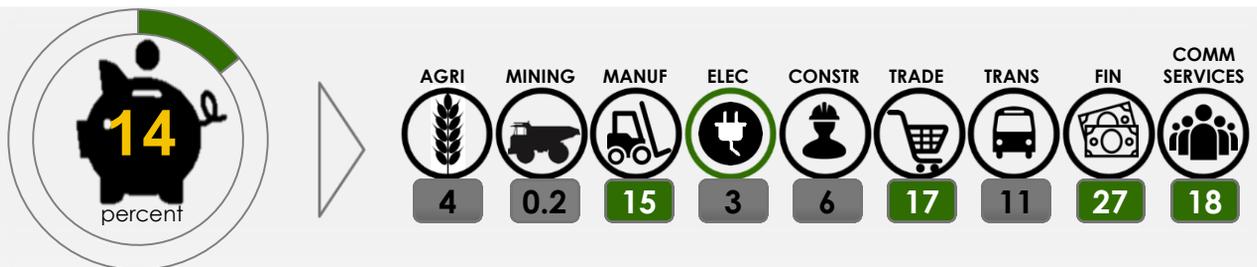
**Note 1.** Adopted by the Western Cape provincial government in 2009. **Note 2.** Target stated relative to energy use in the province in 2004 as described in the Strategy. **Note 3.** Scales are indicative and based on the potential analysis included in the Western Cape Sustainable Energy Strategy and the wind and solar resource maps (refer Appendix to this report). **Note 4.** Notation indicates additional notes and observations available in the Appendix (Reference Component) to this report.

## Key economic attributes<sup>1</sup>

The Western Cape makes the second largest contribution to national GDP at 13.7%, which is in line with its geographic size and population, and good relative to its natural resource endowments. Economic activity is largely concentrated in the City of Cape Town where almost two thirds of the provincial population lives.

While the province has a well diversified economic base, the financial services (27%), community services (18%), retail and wholesale trade (17%) and manufacturing (15%) sectors contributes most to value added. The remainder of output emanates from the transport (11%), construction (6%), agriculture (4%), electricity (3%) and mining (0.2%) sectors. Mining has a low proportionate share in the total provincial GDP due to the limited mineral extraction potential in the province, especially relative to the rest of the South African economy.

The provincial electricity industry is likely to receive a substantial boost from the electrical energy projects located in the province as a result of the IPPPP, which will further contribute to economic growth and development. In this regard, the development and expansion of the renewable energy industry has strong support from the Western Cape government.



## Employment<sup>1</sup>

While still unacceptably high, at 21.8% for 2015 and down slightly from 22.1% in 2014, the province has a lower unemployment rate relative to the overall official unemployment rate for South Africa of 25.5%. However, the provincial unemployment rate has been steadily rising from the 18.8% y/y recorded in 2007. Nonetheless, approximately 4 out of 5 people in the province's economically active population are employed.



The largest employers in the province are the community and social services sector and the trade sector which both account for 20.3% of the labour market in the province. Thereafter most employment opportunities are offered within the community services sector (20.1%), finance sector (18.7%), manufacturing (13.5%), agriculture (8.4%), private households (6.9%), construction (6.3%), transport (5.0%), utilities (0.6%) and mining (0.1%).

The province's green economy strategic framework emphasises the need for a sustainable growth path that is accompanied by job growth. The strategic framework also identifies opportunities beyond energy infrastructure development and includes unlocking manufacturing and employment opportunities in the broader 'green' economy. These efforts, in combination with the IPPPP, are contributing to the creation of new **direct and indirect job opportunities**.

<sup>1</sup>Note 1. All economic data = IHS Global Insight Regional eXplorer 744 (2.5q), 2015 Estimates.

# IPPPP in the Western Cape

## Building energy (🔋) supply capacity (🔌)

<b>ENERGY (P50)</b>  <b>1 797</b> gigawatt hours / a	<b>1.8</b> M ton/a <b>CO<sub>2</sub></b>	8
<b>CAPACITY</b>  <b>606</b> megawatts	<b>9</b> percent of total capacity procured	

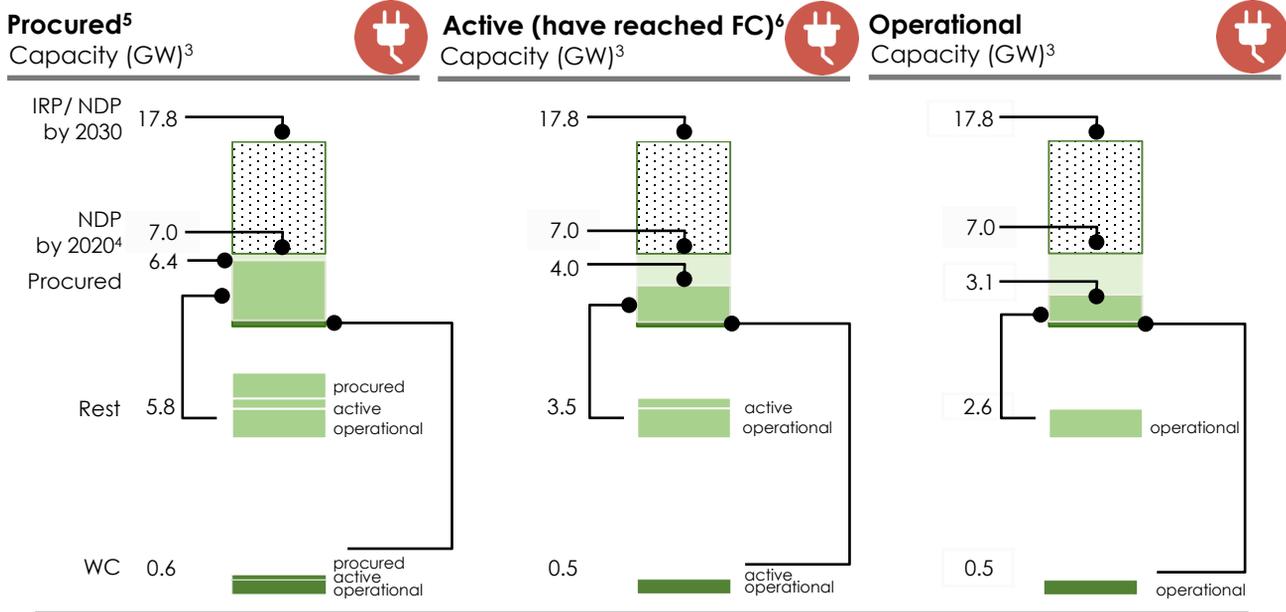
The Western Cape has attracted 9% of the IPPPP projects to date. The electrical energy that will become available from the investments in BW1, 2, 3, 3.5, 4, 1S2 and 2S2 will equate to roughly 7.9% of the Western Cape's own energy needs.

### Capacity contribution

The Western Cape consumed **22 740 GWh electricity in 2015** or 10.1% of the national total (224 240 GWh)<sup>1</sup>. With the newly developed IPP capacity (procured in BW1 to BW4, 1S2 and 2S2), the province will produce around 7.9% of its own electrical power needs from renewable energy sources (although in practice this energy will be fed into the national grid).

The IRP 2010 contains a target of 17.8 GW of renewable energy capacity by 2030, of which 7 GW needs to be operational by 2020 (5 GW by 2019 and a further 2 GW by 2020)<sup>4</sup>. At the **national level**, a total of 6 422 MW has been procured from 112 IPPs under the REIPPPP to date. Of these, 56 IPPs are operational which have established 3 052 MW of capacity (against a contracted capacity 3 079 MW) and generated 15 220 GWh<sup>7</sup> of electricity since inception. The **Western Cape** accounts for 606 MW (9%) of procured capacity, of which 452 MW (15% of national total) electrical energy capacity is operational, with 2 332 GWh<sup>7</sup> (15% of national total) electricity generated since inception.

Western Cape renewable energy projects in BW1 to 4, 1S2 and 2S2 will save a gross Eskom grid equivalent of 1.8 million tonnes CO<sub>2</sub> emissions<sup>2</sup> per annum.

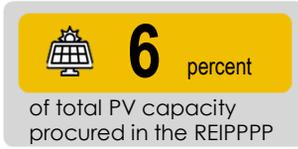


14	of the 112 projects in BW1 to 4, 1S2 & 2S2 are in the WC	9	of the 64 active projects are in the WC	9	of the 56 operational projects are in the WC
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**Note 1.** Stats SA P4141: Electricity generated and available for distribution (201606). **Note 2.** Calculated based on average Eskom equivalent emission factor of 1.015 kg CO<sub>2</sub>-equivalent per kWh, expressed as million tons per annum (Energy Research Centre, UCT). **Note 3.** Cumulative capacity towards IPPPP and IRP targets. **Note 4.** Breakdown of targets set out in Appendix notes. **Note 5.** Projects for BW1, 2, 3, 3.5, 4, 1S2 and 2S2. **Note 6.** Projects in BW3 and BW3.5 (1 project each), BW4, 1S2 and 2S2 have not yet reached financial close. **Note 7.** Energy (and carbon emissions) figure understated. Latest quarterly figures not received from some IPPs.

# IPPPP in the Western Cape

## Building energy supply capacity



**LEGEND**

- Province (Green bar)
- Rest of programme (Grey bar)
- Not operational yet at time of reporting (White circle)
- Operational (Green circle)

The Western Cape has attracted 14% of the total wind capacity procured in BW1 to BW4, 1S2 and 2S2 under the REIPPPP in South Africa, contributing 467 MW of the national total 3 366 MW **wind power**. Of the 14 renewable energy IPPs in the province, wind has the dominant share with 8 IPPs or 77% of total provincial capacity. This is followed by 5 solar PV IPPs contributing 134 MW or 22% and 1 biomass IPP at 5 MW or 1% of total provincial capacity.

### Technology contribution

#### Procured (BW 1 to 2S2)



of which:

#### Active<sup>2</sup>



of which:

#### Operational<sup>3</sup>



of which:

no. projects	% share <sup>1</sup> rest   WC 100   -	megawatts	no. projects	% share <sup>1</sup> rest   WC 100   -	megawatts	no. projects	% share <sup>1</sup> rest   WC 100   -	megawatts
0	0   0	0	0	0   0	0	0	0   0	0
5	94   6	134	5	91   9	134	5	91   9	134
8	86   14	467	4	84   16	319	4	77   23	319
0	100   -	0	0	100   -	0	0	100   -	0
1	90   10	5	0	100   -	0	0	100   -	0
0	100   -	0	0	100   -	0	0	100   -	0

**Note 1.** WC share (green bar/fill) vs. remainder of programme (other 8 provinces). **Note 2.** IPPs that have reached financial close. **Note 3.** Operational capacity achieved (numbers rounded) has fallen 0.12 MW short of contracted capacity (453 MW).

Solar PV
 Wind
 Solar CSP
 Hydro
 Biomass
 Landfill gas

# Investment share of the IPPPP attracted into the Province



**14.4**  
Rand billion

Invested (programme total: R 201.8 billion)<sup>5</sup>

**1.6**  
Rand billion

Community net income

**N3**

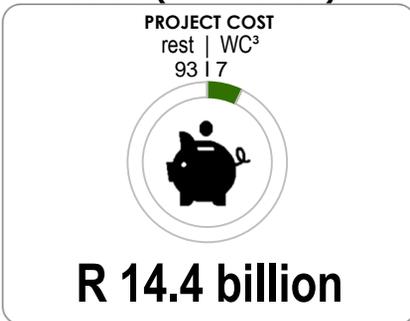
The province has attracted 7.1% of the total IPPPP investments to date and has secured a substantial share of the equity for local communities with benefits materialising over the project life<sup>1</sup>.

## Investment share

The province attracted 7.1% of the IPP investments in BW1, 2, 3, 3.5, 4, 1S2 and 2S2. The combined IPP investment share of the province, across BW1 to BW4, 1S2 and 2S2, would be equivalent to 3% of the Western Cape's annual gross domestic production (R549 billion).

By March 2017 the **project value**<sup>4</sup> that had been realised in the WC totaled R6.0 billion.

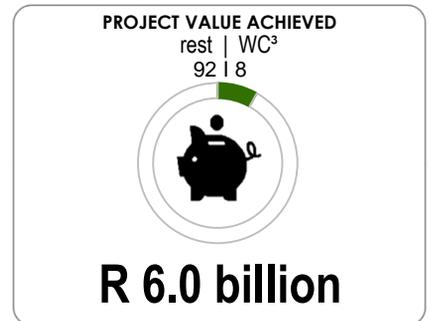
### Procured (BW 1 to 2S2)<sup>2</sup>



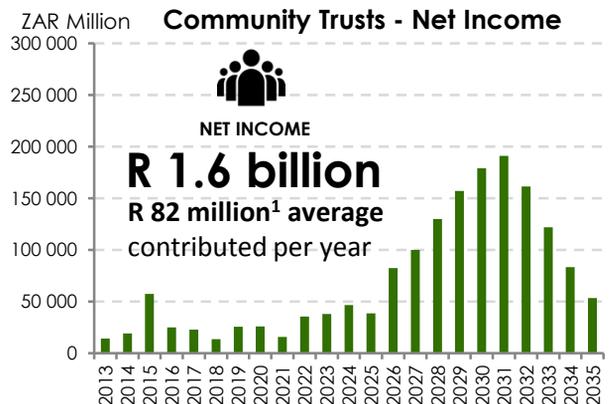
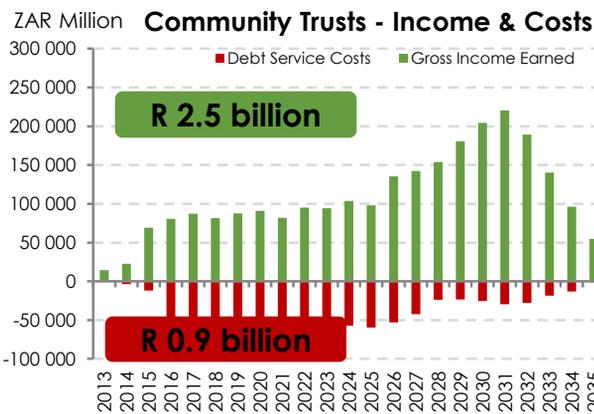
### Active



### Achieved



A substantial portion of these investments have been structured and secured as local equity. Individual communities' dividends earned will depend on the terms of each transaction corresponding with the relevant equity share. The aggregate impact of BW1, 2, 3, 3.5, 4, 1S2 and 2S2 investments and earnings projected for local communities associated with the projects in the province (accrued over 20 years) present a net income of R1.6 billion.



**Note 1.** Note that all financial values are reported for the **full expected project lifespan of 20 years**. The bulk of the money will only start flowing into the communities from 2028 due to debt repayment obligations in the preceding years. **Note 2.** Projects for BW3 and BW3.5 (one project each), BW4, 1S2 and 2S2 have not yet reached financial close. **Note 3.** Western Cape share (green bar/fill) vs. remainder of programme (other 8 provinces). **Note 4.** Project value indicative of progress against committed investment; refer definitions in Appendix A for Total Project Value and Total Project Costs.



# Economic development resulting from the IPPPP and the sizable wind component in particular



**10.2** Procurement spend (programme total: **R 147.6 billion**)<sup>4</sup>  
 Rand billion

**5.1** Locally procured (programme total: **R 67.1 billion**)<sup>4</sup>  
 Rand billion

Clean energy production supported by the procurement strategy of the REIPPPP is contributing directly to the Western Cape's provincial objective of building sustainable energy, stimulating a 'green' economy and achieving sustainable economic growth and development.

## Procurement spend

The total procurement spend in the Western Cape during both construction and production amounts to R 10.2 billion or 7% of the total committed procurement spend of the programme. Of this, R4.5 billion (44%) has already been spent.

### Committed (BW 1 to 2S2)<sup>2</sup>

**10.2**

Rand billion  
Procurement spend

rest | WC<sup>3</sup>

93 | 7



### Achieved against committed

#### Planned

W Rest

C 137.4

10.2

#### Active

W Rest

C 89.7

7.3

#### Achieved

W Rest

C 43.9

4.5

#### Achieved vs planned

for the WC

planned achieved

44%

## Localisation share

45% of the total project value<sup>1</sup> in the Western Cape has been allocated for local procurement, with the intent of stimulating the development of localised industries and the green economy. By this reporting quarter, 56% of the committed local spend had already been realised.

**5.1**

Rand billion  
Localisation spend

rest | WC<sup>3</sup>

92 | 8



#### Planned

W Rest

C 62.0

5.1

#### Active

W Rest

C 39.8

3.4

#### Achieved

W Rest

C 34.2

2.8

#### Achieved vs planned

for the WC

planned achieved

56%

## Enterprise development

The development of local enterprises will further be directly supported with an allocation earmarked for enterprise development over the projected portfolio development and operations horizon. The commitments made towards **local** enterprise development in the province for BW1 to BW4, 1S2 and 2S2 is R88.7 million. This contribution will accrue over the operational life of the projects which has only started. As a result, only a small percentage has been realised at this early stage of the 20-year portfolio operational life.

**0.1**

Rand billion  
Enterprise development commitment (local)

rest | WC<sup>3</sup>

98 | 2



#### Planned

W Rest

C 4.8

0.09

#### Active

WC Rest

1.8

0.05

#### Achieved

WC Rest

0.09

0.009

#### Achieved vs planned

for the WC

planned achieved

10.2%

**Note 1.** Refer Total Project Value definition in Appendix (Definitions). **Note 2.** Projects for BW3 and BW3.5 (one project each), BW4, 1S2 and 2S2 have not yet reached financial close. **Note 3.** Western Cape share (green bar/fill) vs. remainder of programme (other 8 provinces).



Procurement



Localisation



Economic Development



Local community

# Employment creation in the Western Cape by the IPPPP



# 5 040

job years<sup>1,5</sup>



out of a programme total of 60 847 job years<sup>5</sup> within **local communities**

The Western Cape benefits from the employment opportunities created during the construction and operation of IPPs. The province also captures a high share of the total employment created under the REIPPPP as a result of the large number of IPP projects that are located within the Province.

## Employment creation

As for the rest of the country, employment creation remains a top priority in the Western Cape. IPP investments in BW1 to BW4, 1S2 and 2S2 within the province alone have contributed new employment opportunities for **South African citizens**<sup>2</sup> estimated to be 11 067 job years over the construction and projected operational life of the plants.

Approximately 10% of the total jobs created for SA citizens under the overall REIPPPP, in BW1 to BW4, 1S2 and 2S2 (114 266 job years), will be created by IPP projects located in the Western Cape Province.

### Committed (BW 1 to 2S2)<sup>4</sup>

# 2 454

Construction job years of total 11 067 job years



### Achieved cumulative against planned (Job years)

**N4**

#### Construction employment



**94%**  
of planned job opportunities in the WC realised

Notably, 782 or 32% of these new employment opportunities have been retained within **local communities** (in the province) associated with the respective IPP plants. To date, the opportunities during construction for people from local communities have significantly exceeded expectations, achieving 167% of what is planned across all 7 BWs.

# 782

Job years



#### Local construction employment



**167%**  
of planned job opportunities in the WC realised

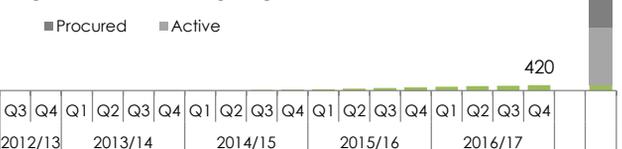
During the construction phase (2 – 4 years), the number of people employed on site typically spikes, and then tapers off to a lower and more steady employment number over the extended 20 year operational life of a project. Although lower in numbers, these opportunities are both sustainable and in environmentally friendly firms, thereby contributing to the national objective of creating 'green' jobs, and will accrue over 20 years. At this early stage, already 420 job years have been created by the IPPs that started operations.

# 8 613

Operations job years of total 11 067 job years



#### Operations employment



**4.9%**  
of planned job opportunities in the WC realised

**Note 1.** Job year = equivalent of a full time employment opportunity for one person for one year. **Note 2.** Employment numbers for South African citizens residing in the Western Cape shown, total for IPPPP is 111 835. **Note 3.** Western Cape share (green bar/fill) vs. remainder of programme (other 8 provinces). **Note 4.** Projects for BW3 and BW3.5 (one project each), BW4, 1S2 and 2S2 have not yet reached financial close.



Employment



Local community

# Socio-economic benefits resulting from the IPPPP



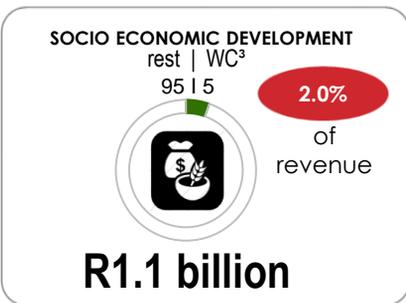
**0.7**  
Rand billion  
committed  
SED in the  
local  
community

Approximately 5% of the total **socio-economic development (SED) contribution** leveraged by the IPPPP commitments in BW1 to BW4, 1S2 and 2S2 have been in the Western Cape province.

## Development share

The IPP projects in the Western Cape that have been procured in BW1 to BW4, 1S2 and 2S2 have made a combined socio-economic development commitment<sup>1</sup> of R1.1 billion over the 20 year planned project operational life. This represents 5% of total SED commitments under the overall REIPPPP. Of this SED contribution, R0.7 billion has been committed to **local communities** located within the vicinity of the IPP projects in the Western Cape.

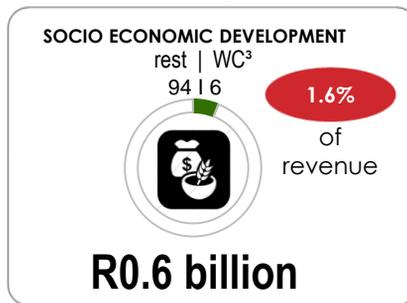
### Committed (BW1 to 2S2)<sup>2</sup>



of which **local**:

**R0.7 billion**

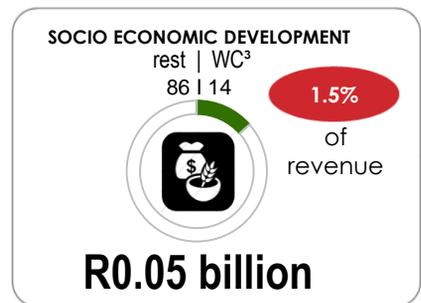
### Committed by active IPPs



of which **local**:

**R0.2 billion**

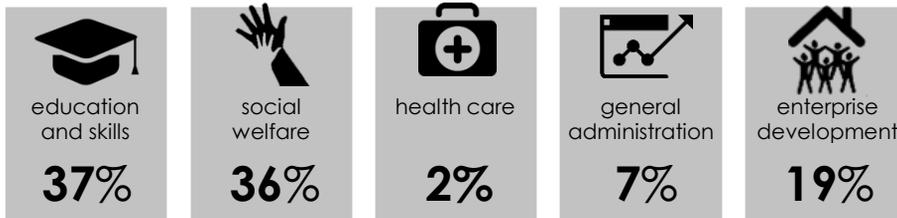
### Achieved / realised



of which **local**:

**R0.05 billion**

In the Western Cape, the expenditure on SED and ED initiatives to date under the IPPPP have been focused on five categories, namely; education and skills development, social welfare, healthcare, general administration, and enterprise development:



Note. Sum of percentages is 101% as a result of rounding

Development challenges in the province relate to electricity supply services, health care and youth unemployment. Education and skills development is therefore well aligned, however future SED initiatives can be better tailored to align with provincial development priorities in subsequent bid rounds.

**Note 1.** SED commitments are made as a percentage of annual revenue. **Note 2.** Projects for BW3 and BW3.5 (one project each), BW4, 1S2 and 2S2 have not yet reached financial close. **Note 3.** Western Cape share (green bar/fill) vs. remainder of programme (other 8 provinces).



Socio economic development

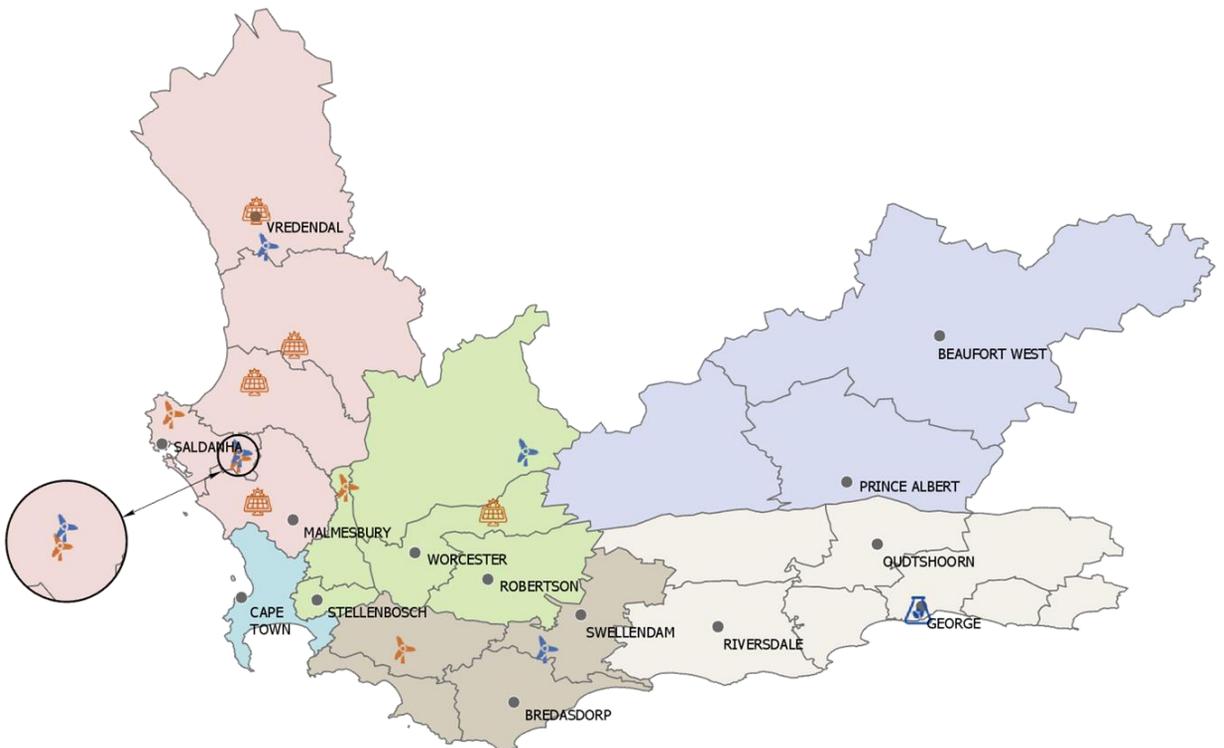


Local community

# The impact on local municipalities



IPP Project status	OW	PV	CSP	SH	LG	BM
No financial close yet						
Under construction						
Operational						
Came online last quarter						
Expected to come online next quarter						
Completed – no Grid connection						

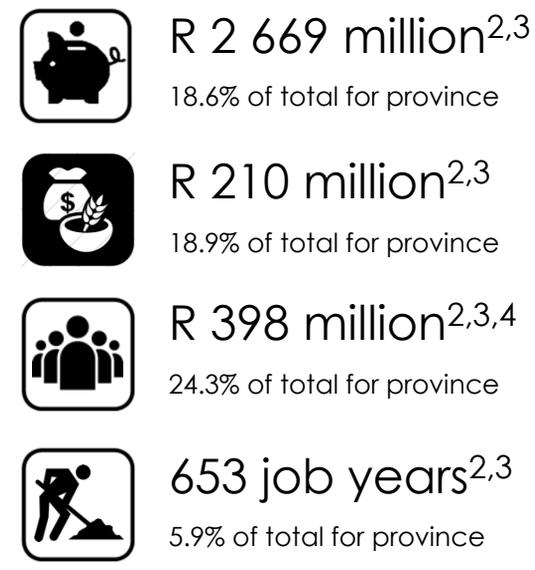
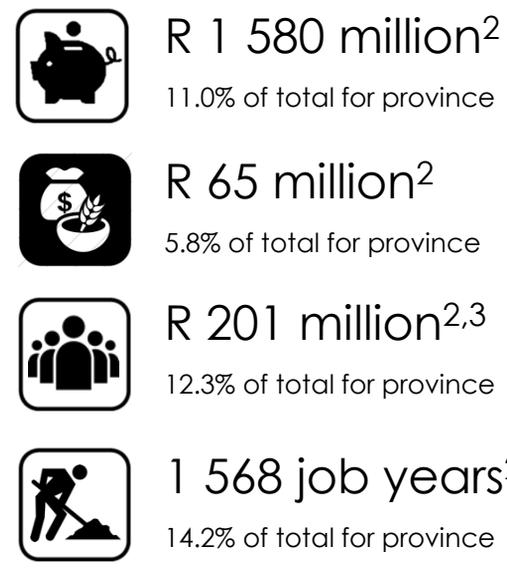


OW – Onshore wind; PV – Solar photovoltaic; CSP – Concentrated solar power; SH - Small hydro; LG – Landfill gas; BM - Biomass



District • **Cape Winelands**  
Local municipality • **Breede Valley**

District • **Cape Winelands**  
Local municipality • **Drakenstein**



**Note 1.** All economic data = IHS Global Insight Regional eXplorer 744 (2.5q), 2015 Estimates. **Note 2.** IPP data reflects cumulative values over the construction phase and projected operational life (production phase) of the projects (i.e. 20 years). **Note 3.** Reflects the cumulative, net positive, cash flows over the 20 year production phase.



**District • Cape Winelands**  
Local municipality • **Witzenberg**

**District • Eden**  
Local municipality • **George**



1 project | 108 MW  
of which



1 project | 5 MW  
of which

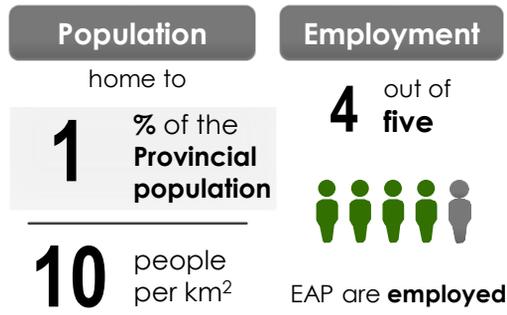
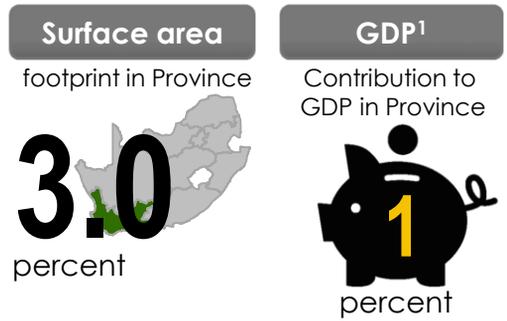
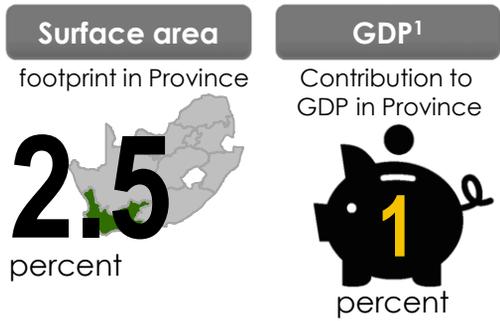


**Note 1.** All economic data = IHS Global Insight Regional eXplorer 744 (2.5q), 2015 Estimates. **Note 2.** IPP data reflects cumulative values over the construction phase and projected operational life (production phase) of the projects (i.e. 20 years). **Note 3.** Reflects the cumulative, net positive, cash flows over the 20 year production phase.



District • **Overberg**  
Local municipality • **Theewaterskloof**

District • **Overberg**  
Local municipality • **Swellendam**



1 project | 27 MW  
of which



1 project | 32 MW  
of which



R 665 million<sup>2</sup>  
4.6% of total for province

R 749 million<sup>2</sup>  
5.2% of total for province

R 21 million<sup>2</sup>  
1.9% of total for province

R 124 million<sup>2</sup>  
11.2% of total for province

R 295 million<sup>2,3</sup>  
18.0% of total for province

R 72 million<sup>2,3</sup>  
4.4% of total for province

382 job years<sup>2</sup>  
3.4% of total for province

1 391 job years<sup>2</sup>  
12.6% of total for province

**Note 1.** All economic data = IHS Global Insight Regional eXplorer 744 (2.5q), 2015 Estimates. **Note 2.** IPP data reflects cumulative values over the construction phase and projected operational life (production phase) of the projects (i.e. 20 years). **Note 3.** Reflects the cumulative, net positive, cash flows over the 20 year production phase.



District • **West Coast**  
Local municipality • **Bergvrievier**

District • **West Coast**  
Local municipality • **Cederberg**

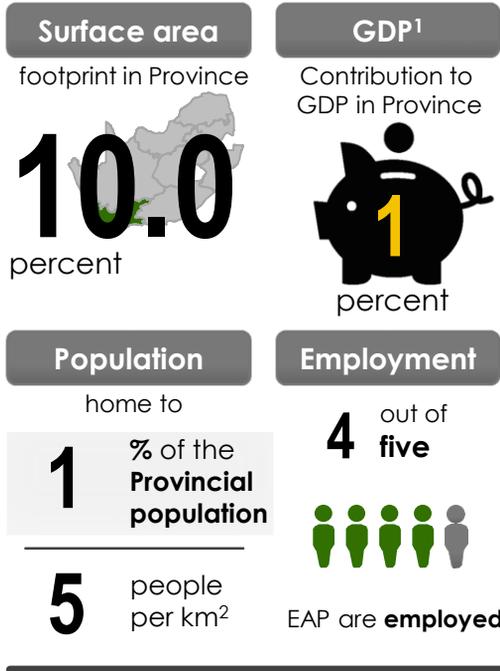


**Note 1.** All economic data = IHS Global Insight Regional eXplorer 744 (2.5q), 2015 Estimates. **Note 2.** IPP data reflects cumulative values over the construction phase and projected operational life (production phase) of the projects (i.e. 20 years). **Note 3.** Reflects the cumulative, net positive, cash flows over the 20 year production phase.



District • **West Coast**  
Local municipality • **Matzikama**

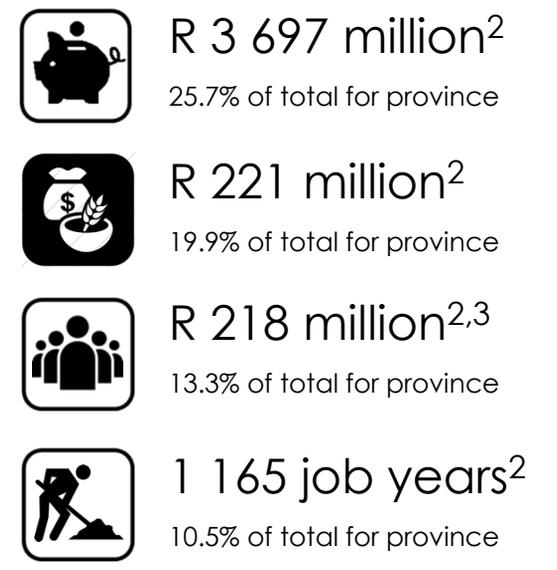
District • **West Coast**  
Local municipality • **Saldanha Bay**



2 projects | 14 MW of which



3 projects | 160 MW of which



**Note 1.** All economic data = IHS Global Insight Regional eXplorer 744 (2.5q), 2015 Estimates. **Note 2.** IPP data reflects cumulative values over the construction phase and projected operational life (production phase) of the projects (i.e. 20 years). **Note 3.** Reflects the cumulative, net positive, cash flows over the 20 year production phase.



District • **West Coast**  
Local municipality • **Swartland**



**Surface area**

footprint in Province



percent

**GDP<sup>1</sup>**

Contribution to  
GDP in Province



percent

**Population**

home to

**2** % of the  
**Provincial  
population**

**35** people  
per km<sup>2</sup>

**Employment**

**4** out of  
**five**



EAP are **employed**

**1 project** | **5 MW**  
of which



R 209 million<sup>2</sup>

1.5% of total for province



R 0.3 million<sup>2</sup>

0.03% of total for province



R 67 million<sup>2,3</sup>

4.1% of total for province



111 job years<sup>2</sup>

1.0% of total for province

**Note 1.** All economic data = IHS Global Insight Regional eXplorer 744 (2.5q), 2015 Estimates. **Note 2.** IPP data reflects cumulative values over the construction phase and projected operational life (production phase) of the projects (i.e. 20 years). **Note 3.** Reflects the cumulative, net positive, cash flows over the 20 year production phase.

# Appendix A

Reference component

Notes and observations

**N1.** Wind and solar resource maps indicating the natural resources for the Province.

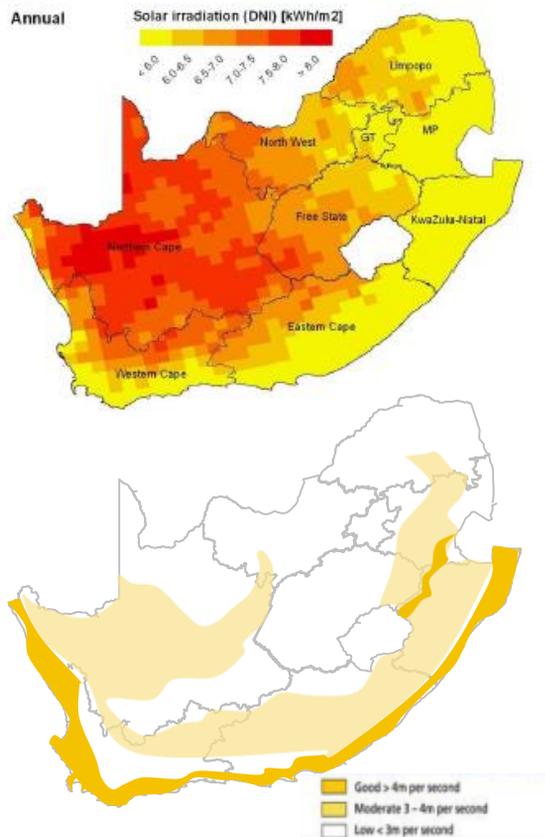


Fig. 1: National resource maps, SIP 8 Business plan

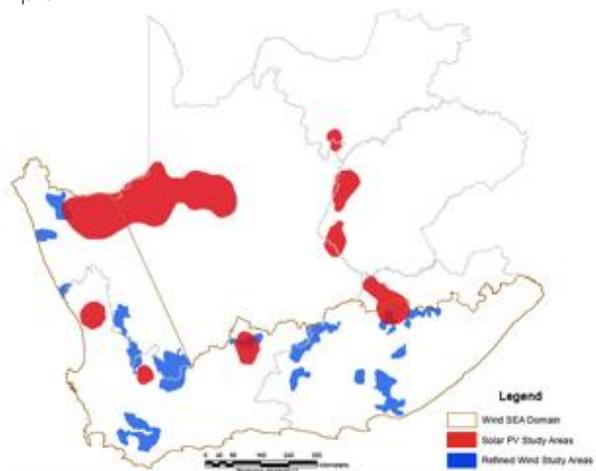


Fig. 2: CSIR high yield zones ([http://www.safiri.co.za/ec/corridor\\_planning\\_&\\_development.html](http://www.safiri.co.za/ec/corridor_planning_&_development.html))

**N2. National targets** for renewable energy have been set in the National Development Plan (NDP) as:

- Total renewable energy capacity developed by 2030: 17 800 MW (Outcome 10, Sub-outcome 2)
- Signed renewable energy deals for 7 000 MW by 2019 (Outcome 6, Sub outcome 2, item 18)
- RE generation commissioned : 5 000 MW by 2019 (Outcome 6, Sub outcome 2, item 26) RE generation capacity commissioned: 7 000 MW by 2020 (Outcome 6, Sub outcome 2, item 26)

The Green Energy Strategic Infrastructure Project (SIP), that operationalises the NDP, sets the target to deliver 6 725 MW RE through IPPs by 31 March 2019.

To date, the Minister of Energy has determined in four **Ministerial determinations** i.e. 2011, 2012, 2015 and 2016 that, 14 725 MW are to be procured from renewable energy IPPs. In terms of progress towards these targets:

- The Ministerial determinations represent approximately 83% of the 2030 target of 17 800 MW.
- The combined capacity procured in BW1 to 4 and 1S2 (i.e. 6 376MW) represents approximately 91% of the 2020 target (i.e. 7 000 MW or 5 000 MW in 2019 plus 2 000 MW in 2020) for renewable energy deals.
- The combined capacity of BW1, BW2, BW3 and BW3.5 (already commissioned or in construction phase) represents approximately 80% towards the 2019 target for capacity commissioned.

**N3.** Spend patterns will vary notably between the construction and production phases. Project construction expenditure will be characterised by short periods (2 – 4 years) of variable, but typically high spend that will taper off, commensurate with the coordination, delivery and completion of plant construction on site. The spend and labour requirements of the operations period are expected to have a more steady pattern related to production and maintenance of the plant, sustained over 20 years. The spend pattern for the construction phase is illustrated (Fig 2) using indicative data.



Fig 3. Operational and construction spend patterns

**N4.** Employment over time. As for N3 (spend), the labour needs will be more intense (i.e. more people for shorter durations of time) during construction phase, tapering off as the construction of the plant is completed.

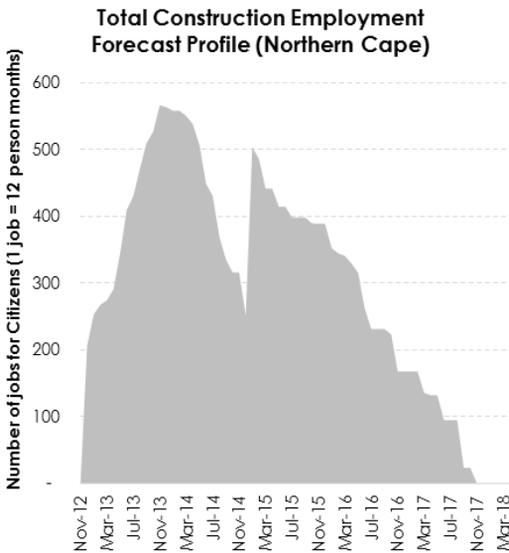


Fig 2. Construction employment forecast (example from Northern Cape Province)

Labour requirements during the production phase will be limited, however is likely to offer more sustainable employment opportunities over the 20 years of operation.

## Contract definitions and terminology

As per the definitions in the REIPPPP Implementation Agreements (IA) and Power Purchase Agreement (PPA):

- **“Capital Expenditure”** means any expenditure treated as capital expenditure under Generally Accepted Accounting Practices (GAAP).
- **“Commercial Energy Rate”** means the rate per MWh applicable to Commercial Energy.
- **“Commercial Operation Date (COD)”** means the date specified in the Notice of Commencement of Facility i.e. it is the date on which the Independent Engineer ascertains that the Facility is completed, connected to the Grid and able to generate power.
- **“Contracted Capacity”** means the anticipated Capacity of the Facility at the Delivery Point and expressed as AC power capacity, net of auto-consumption and the electrical losses up to the Delivery Point.
- **“Contract Quarter”** means the periods:
  - (a) 1 April to 30 June;
  - (b) 1 July to 30 September;
  - (c) 1 October to 31 December; and
  - (d) 1 January to 31 March,

during the Term. Should the Effective Date fall within any of the periods referred to above (and not commence on 1 April, 1 July, 1 October or 1 January), then the first Contract Quarter shall commence on the Effective Date and shall be the remaining portion of the Contract Quarter in which the Effective Date falls, plus the next Contract Quarter.

- **“Contract Year”** means each twelve (12) Contract Month period commencing at 00:00 hours on 1 April and ending at 24:00 hours on 31 March of the following year provided that:
  - (a) the first Contract Year shall commence at 00:00 hours on the first day after the Effective Date and shall end at 24:00 hours on 31 March of the following year; and
  - (b) the final Contract Year shall end at 24:00 hours on the Termination Date.
- **“CPI”** means the weighted average consumer price index (Dec 2012 = 100) as published by Statistics South Africa (or its equivalent successor entity), which is referred to as "Headline CPI – All urban areas" in Statistical Release P0141 from time to time (or equivalent successor index).
- **“Deemed Energy”** means Energy Output that would otherwise be available to the Buyer, but for a System Event or a Compensation Event, as determined in accordance with Schedule 6 (Deemed Energy Payment).
- **“Deemed Energy Payment”** means an amount (excluding VAT) that shall be due and payable by the Buyer to the Seller for the Deemed Energy during a specified period pursuant to the provisions of clause 14 (Consequences of a System Event), which payment shall be calculated in accordance with Schedule 6 (Deemed Energy Payment) with reference to the Commercial Energy Rate, and dependent on the period in respect of which such payment is due and payable.
- **“Direct Agreement”** means the direct agreement entered into (or to be entered into) between the Buyer, the Seller, the Department and the Lenders (or their agent) in relation to the PPA and the Implementation Agreement.
- **“Employment numbers”** are expressed as a percentage of the sum of StatsSA reported employed and unemployed numbers.

- **“GAAP”** means generally accepted accounting practice in the Republic of South Africa as approved from time to time by the South African Accounting Practices Board.
- **“Implementation Agreement”** means the implementation agreement to be entered into between the Seller and the Department.
- **“Job years”** - Employment / Job creation is reported in job years i.e. the equivalent of a full time employment opportunity for one person for one year).
- **“Local Content”** means the portion of the Total Project Value that is in respect of South African Products.
- **“NERSA”** – refers to the National Energy Regulator of South Africa, established pursuant to Section 3 of the National Energy Regulator Act, 40 of 2004.
- **“Operating Expenditure”** means any expenditure treated as operating expenditure under GAAP.
- **“Operating Period”** means the period from the later of the Commercial Operation Date and the Scheduled COD to the Termination Date Construction Period.
- **“Overnight Cost”** refers to the cost of a construction project if no interest was incurred during construction, as if the project was completed “overnight” (see also Total Project Cost, definition B).
- **“PPA”** means the power purchase agreement to be entered into between a Project Company, as the Seller, and the Buyer pursuant to the IPP Procurement Programme.
- **“P50 / P90”** – refers to probabilities for annual energy production which are expressed as P values. A P50 figure is the level of generation that is forecasted to be exceeded in 50% of years over a 10 year (or sometimes 20 year) period. Similarly, a P90 figure is the level of generation that is forecasted to be exceeded in 90% of years over a 10 year period – in other words, the risk that an annual energy production of P90 is not reached is 10%.
- **“Total Amount of Procurement Spend”** means the monetary spend on the procurement of goods and services for purposes of undertaking the Project Activities (without double counting), excluding costs of imported goods and services, taxation, salaries and wages.
- **“Total Project Cost”** means:
  - (a) for the purposes of calculating the Development Fee, an amount equal to the aggregate of the total Debt and Equity which is, as at the Signature Date, forecast in the Financial Model to be contributed up to the Commercial Operation Date; and
  - (b) for all other purposes, the total Capital Expenditure, forecast as at the Signature Date, to be incurred up to the Commercial Operation Date by the Seller in the design, construction, development, installation and/or commissioning of the Project.
- **“Total Project Value”** means during the Construction Measurement Period, the capital costs and costs of services procured for the construction of the Facility, excluding Finance Charges, land costs, mobilisation fees to the Operations Contractor and the costs payable to the Distributor, Network Transmission Costs (NTC) and/or a Contractor for the Distribution Connection Works or the Transmission Connection Works (as the case may be).

## Glossary of icons

These icons are used in the document to represent the following concepts:



Gross Domestic Product (percentage indicating the contribution share)

9 broad economic sectors as defined in the International Standard Industrial Classification (ISIC) and reported on by StatsSA



Agriculture



Mining



Manufacturing



Electricity



Construction



Trade (wholesale and retail)



Transport



Finance



Community services

### ENERGY (P50)



Energy (kWh, MWh or GWh) production / generation projected with a 50% probability that it will be achievable for the established capacity

### CAPACITY



Generation capacity (kW, MW or GW) i.e. the rated output capability of the power plants

### Renewable energy source | technology type:

#### SOLAR



Solar PV (photovoltaic)



Solar CSP (Concentrated Solar Power)

#### WIND



Wind generation

#### HYDRO



Small hydro

#### BIO



Biomass

#### WASTE



Landfill gas / waste to energy

### Performance Measures



Total project costs



Community trust (community equity / shareholding)



Procurement spend



Localisation / local content

## Glossary of icons (continued)

These icons are used in the document to represent the following concepts:



Socio-economic development



Employment / Job creation measured in job years (equivalent of a full time employment opportunity for one person for one year).



Enterprise development



Black South African citizen



Women



Youth



People with disabilities



Construction phase



Operations phase



Key learnings



Looking forward / next focus



Risks



Price



Revenue



Local community share (used to indicate where a measure pertains to a community local to where the IPPs are)



Small RE projects

## Colour convention used [RGB]

Colours used to denote technologies



Solar PV [220 | 89 | 36]



CSP [245 | 149 | 1]



Wind [82 | 109 | 176]



Landfill, hydro, biomass, biogas (when treated as a group e.g. IRP) [209 | 40 | 46]



Hydro [151 | 167 | 208]



Landfill [152 | 154 | 172]



Biogas [180 | 179 | 146]



Biomass [155 | 187 | 89]

## IPPPP Office Contact information

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Telephone: +27 (0)87 351 3000

Website: [www.ipp-projects.co.za](http://www.ipp-projects.co.za)



## Independent Power Producer Office

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**energy**

Department:  
Energy  
REPUBLIC OF SOUTH AFRICA



**national treasury**

Department:  
National Treasury  
REPUBLIC OF SOUTH AFRICA

