



# REIPPPP focus on wind

As at 30 June 2020



**mineral resources  
& energy**  
Department:  
Mineral Resources and Energy  
REPUBLIC OF SOUTH AFRICA

**DBSA**  
DEVELOPMENT BANK OF SOUTH AFRICA  
Building Africa's Prosperity



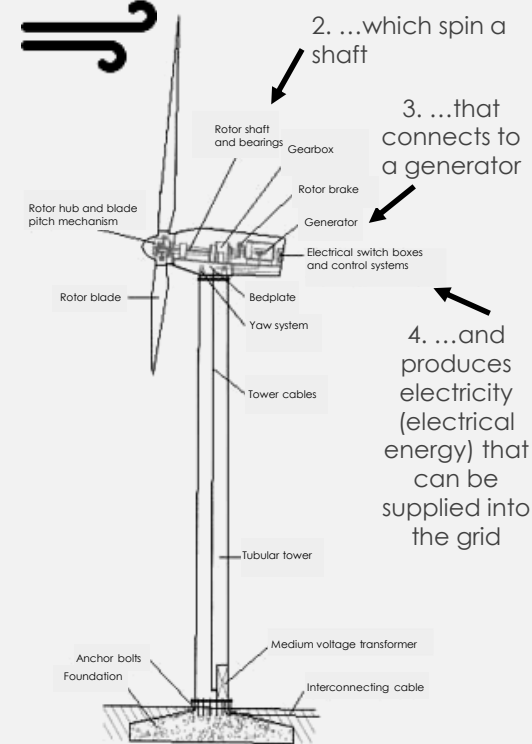
**national treasury**  
Department:  
National Treasury  
REPUBLIC OF SOUTH AFRICA



IPP Programme - 10 years of Empowering Change



1. Wind turns the blades  
(mechanical energy)



## Wind technology basics

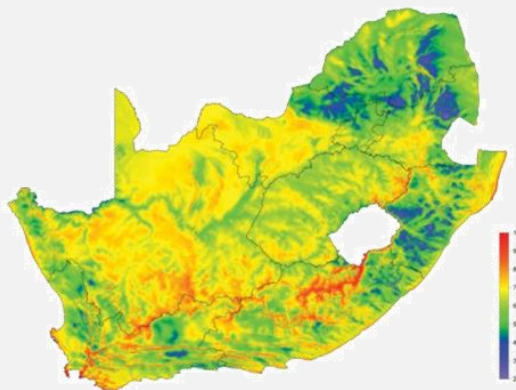
A wind turbine is a rotary device that extracts energy from the wind. The wind turns the blades (mechanical energy), which spin a shaft that connects to a generator and produces electricity (electrical energy). The mechanical energy can be used directly by machinery or the energy can be converted to electricity.

## Wind resource potential in South Africa

Wind power was anticipated, by both the IRP and independent researchers, as the technology most likely to contribute significantly to the South African energy mix, because of technology maturity and established global capacity. South Africa furthermore offers exceptional wind resource potential throughout most of the country, but particularly along our extended 3 000 km coastline.

The country's wind resource has been comprehensively mapped in a **publicly available Wind Atlas** to support planning and wind power development.

**Wind Atlas of South Africa (WASA)**, large scale high resolution wind resource map



Mean wind speed (ms<sup>-1</sup>) @ 100m WASP modelled, 250 m resolution



www.  
wasaproject.info or  
wasa.csr.co.za

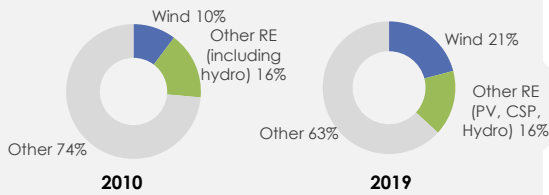
The first phase of the project (focusing on Western Cape, parts of the Eastern Cape and Northern Cape Provinces) was initiated in June 2009 and concluded in April 2014, delivering a large-scale, high-resolution, measurement-based, verified numerical Wind Atlas for South Africa that is publicly available, free of charge, for planning and development of wind farms and off-grid electrification. The level of accuracy and granularity of the data have proven invaluable for wind power development, confirming that traditional climatology and global models underestimated resource potential in the country by as much as 5%.

During the second phase, WASA 2, five additional wind measurement stations were installed in the remaining parts of the Eastern Cape, and was extended to include KwaZulu Natal and the Free State Provinces. WASA 2 commenced in March 2013 and concluded in 2018.

Four (4) additional measurement stations were erected in beginning of September 2018 in the Northern Cape Province under WASA 3. The measurements results of WASA 1-3, which covered an estimated 75% of South Africa's land cover was used to extrapolate the prevailing wind conditions for the rest of South Africa.

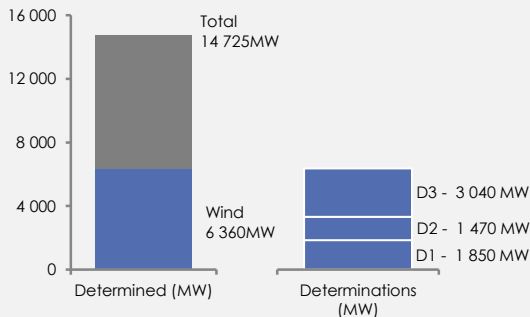
## IRP 2030 electricity mix<sup>5</sup>

Technology capacity share 2010 vs 2019 (%)



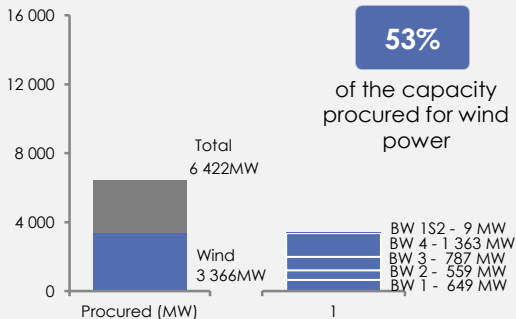
## Capacity determined<sup>2,5</sup>

Wind as share of total determined



## Capacity procured<sup>3,5</sup>

Wind as share of total procured

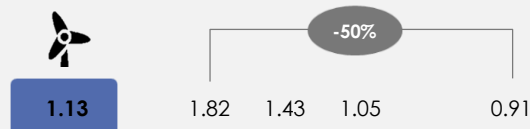


## Average wind energy tariffs<sup>1</sup>

R/kWh

Average

Per bid window



## Wind power in South Africa's electricity plan to 2030

In terms of South Africa's Integrated Resource Plan 2010, wind was expected to contribute 10% (9 200 MW<sup>4</sup>) towards the country's electrical power capacity by 2030. The IRP 2019 was promulgated in October 2019 and replaced the IRP 2010 as the country's official electricity infrastructure plan. In the IRP 2019, the share of wind in 2030 has increased to 21% (17 742 MW<sup>6</sup>).

The Minister of Mineral Resources and Energy has to date determined 6 360 MW<sup>5</sup> of wind power to be procured from IPPs (under the IRP 2010), targeting full operation by 2025. Ministerial determinations for the continued procurement of energy from IPPs under the IPPPP in fulfilment of the capacity allocations in the IRP 2019 is undergoing public consultation and awaiting concurrence by NERSA. The determination for wind, which is awaiting concurrence, is 4 800 MW to be procured between 2022 and 2024.

To date, 3 366 MW of wind power has been procured. This represents 53% of the RE technology mix capacity procured to date and 53% of the determined capacity by the Minister of Mineral Resources and Energy under the IRP 2010<sup>4</sup>.

## Offering an increasingly cost competitive energy alternative

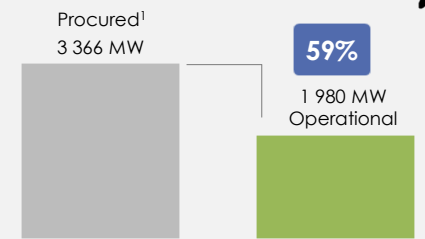
In line with international experience, the price of renewable energy is increasingly cost competitive with conventional power sources. The REIPPPP has effectively captured this global downward trend with prices decreasing in every bid window (BW). Energy procured by the REIPPPP is progressively more cost effective and has approached a point where the wholesale pricing for new coal- and renewable-generated electrical energy intersects.

The real price for wind power has dropped by 50% to R0.91/kWh (in April 2020 terms), with the BW4 price lower than the per kWh price of new coal-based electrical generation.

**Note 1.** Fully indexed price, inflation adjusted (2020). **Note 2.** Determined wind capacity excludes contribution from smalls projects. **Note 3.** Procured capacity includes contribution from smalls projects – 2 projects with a capacity of 9MW. **Note 4.** Wind power to be constructed between 2010 and 2030, which includes 8 400 MW new build, 700 MW committed build and 100 MW from Eskom's Sere wind farm. **Note 5.** To be updated once NERSA concurred with new Ministerial determinations in fulfilment of the capacity allocations in the IRP 2019. **Note 6.** Including committed / already contracted capacity (2019 – 2022) as well as new capacity (2022 to 2030).

## Procured<sup>1</sup> vs operational

Wind capacity (MW)



**3 366**

Megawatts

from

**36**

IPP projects



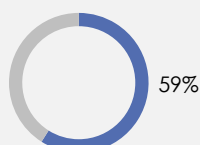
## Carbon emission reductions

Projected using P50 (Mton CO<sub>2</sub>)

Projected (P50)

**12.1**

Mton CO<sub>2</sub> / annum



Wind contribution to total REIPPPP CO<sub>2</sub> reductions

## Carbon emission reductions ITD

**50.2**

Mton CO<sub>2</sub>

of which

**27.1 Mtons CO<sub>2</sub>**

from wind power



## Wind power procured

By the end of June 2020, 3 366 MW<sup>1</sup> of wind power, from 36 wind projects, had successfully been procured under South Africa's REIPPPP.

The South African portfolio includes some of the largest wind power plants in the world, with the average project size for the 36 wind IPPs being 93.5 MW. The collective wind capacity will deliver an annual projected energy output of 11 886 GWh<sup>3</sup>. This is enough to power 3.6 million households<sup>2</sup> annually.

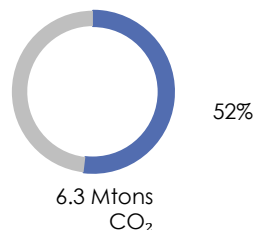
By the end of June 2020, 22 wind IPPs had started commercial operation, contributing 1 980 MW capacity to the national power system.

## Contributing to cleaner energy

The electrical power generated by renewable energy sources contributes to the national objectives for a cleaner energy mix. The 112 IPP projects that have already been procured are expected to reduce the CO<sub>2</sub> emissions annually by 20.5 Mtons (using P50<sup>3</sup> figures). Of this, the 36 wind IPPs, that have been procured to date, are projected to contribute a reduction of 12.1 Mtons CO<sub>2</sub> (59%).

Over the past 12 month period alone (ending June 2020), the operational wind projects have reduced CO<sub>2</sub> emissions by 6.3 Mtons (already 52% of the total 12.1 Mtons annual P50 projection for wind IPPs).

Realised (12 month period)



Since the first REIPP started commercial operations at the end of 2013, 49 461 GWh have been generated, reducing carbon emissions by 50.2 Mtons. Of this, wind projects have contributed 26 746 GWh and reduced carbon emissions by 27.1 Mtons.

**Note 1.** Procured capacity includes 9 MW procured by smalls projects in smalls BW1 (1S2). **Note 2.** Based on an annual usage for an average South African home of 3 319 kWh. **Note 3.** Projected annual energy contribution – P50 refers to probabilities for annual energy production which are expressed as P values. A P50 figure is the level of generation that is forecasted to be exceeded in 50% of years over a 10 year (or sometimes 20 year) period.



## REIPPPP energy generation

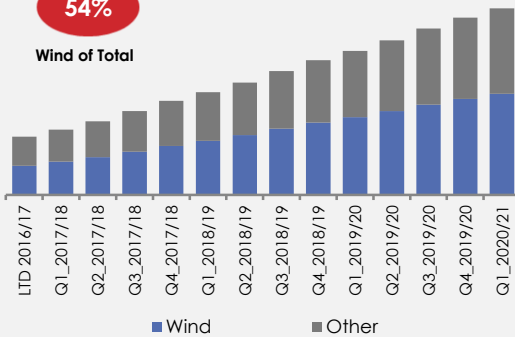
Energy ITD (GWh)



Gradual commissioning of 22 wind projects

54%

Wind of Total



## Energy Generation ITD

**49 461**  
GWh

of which

**26 746 GWh**

from wind power



## Energy supplied to the grid

Energy generated (GWh)



Projected generation for active Wind projects (P50)

11 853  
GWh/a

Total  
Realised  
Past 12 month period  
6 162 GWh

Q

1 345 GWh

Operational  
Projects 6 660  
GWh/a

## Achievement of P50<sup>1</sup> projections

No. of projects

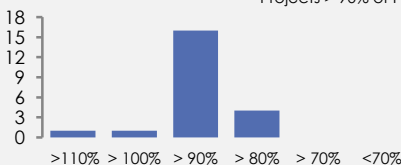
Projects in  
COD > 1 year

82%

Projects > 90% of P50



22



## Energy supplied

The first REIPP (a solar PV project) reached COD, supplying electrical power to the grid, in November 2013. Since inception, 49 461 GWh of energy has been generated by renewable energy sources from the 68 projects that are operational.

The first wind REIPP became operational on 1 February 2014, and since then wind power has contributed 26 746 GWh of energy, which is more than half of all renewable energy produced to date<sup>2</sup>. Of this energy, 1 345 GWh was generated during this reporting quarter (April to June 2020).

The energy generated over the past 12 months (June 2019 to June 2020), from the 22 projects that have reached COD, was 6 162 GWh.

This 6 162 GWh represents 93% of the annual projected energy production by all the operational Wind IPPs (P50<sup>1</sup> for the 22 operational IPPs is 6 660 GWh). All 22 projects have been operational for more than 1 year.

Individually, two (2) of these 22 wind projects (9%) have exceeded their P50<sup>1</sup> projections, while 82% of the IPPs achieved greater than 90% of their P50<sup>1</sup> projections. Four (4) projects fall short of achieving greater than 90% of their P50<sup>1</sup> projections.

**Note 1.** Projected annual energy contribution. **Note 2.** As at June 2020.

## Committed investments

Bid window 1 to 4, 1S2 & 2S2 (Rand billion)



# 209.7

Rand billion

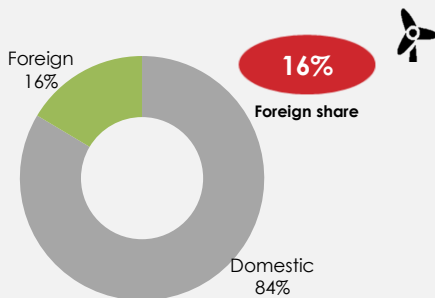
Committed (total project costs<sup>1</sup>) for IPP development in BW 1, 2, 3, 3.5, 4, 1S2 & 2S2

of which

**R80.6 billion** from wind power

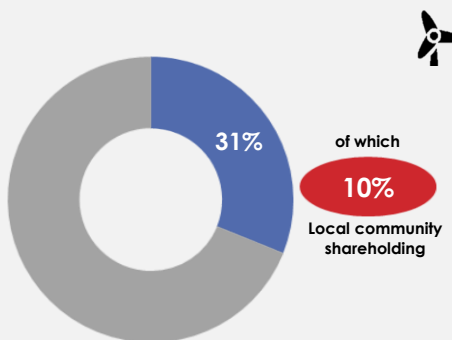
## Foreign equity and financing share

Bid window 1 to 4, 1S2 & 2S2 (percentage)



## Shareholding by black South Africans

Active projects<sup>3</sup>



## Investment attracted for wind power

Wind IPPs have attracted significant investment, in the development of these projects, into the country. The total investment (total project costs<sup>1</sup>), of all projects under construction and projects in the process of reaching financial closure<sup>4</sup>, is R209.7 billion of which R80.6 billion is from onshore wind IPPs.

The expected project value<sup>2</sup> for these 36 wind projects procured to date is R59.8 billion and at end June 2020, R42.2 billion (71%) had actually been spent by 34 active wind projects (in BW 1 to 4).

Wind IPPs have attracted R13.2 billion in foreign investment (debt and equity) in the seven bid windows (BW1 – BW4, 1S2 and 2S2), of which R12.1 billion is foreign equity. Foreign investment has therefore represented 16% of total investment in wind projects under the REIPPPP to date. Whilst retaining shareholding for South Africans is a priority, the associated influx of foreign investment and funding is also of significance to the economy. The NDP (Outcome 11) set a target of a R230 billion increase in FDI (facilitated by the dti) by 2019<sup>5</sup>.

## Equitable shareholding in wind IPPs

South African (local) equity shareholding across BW1 to BW4, 1S2 and 2S2 equates to 48% (R11.1 billion) of total equity (R23.2 billion). Black South Africans own, on average, a 31% share of wind projects that have reached financial close.

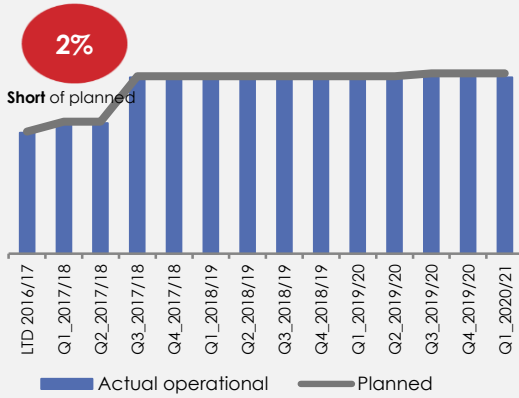
Shareholding by black South Africans has been secured across the value chain.

Black people in local communities also hold ownership in the IPP projects operating in or nearby their vicinities. On average, black people in local communities own 10% of IPPs at financial close.

**Note 1.** Total Project Costs means the total capital expenditure to be incurred up to the commercial operations date in the design, construction, development, installation and/or commissioning of a project, which is equal to the total debt and equity related to a project as reported at commercial close. **Note 2.** Project Value means the total project cost that involves the capital costs and costs of services procured for the construction of a project, but excludes finance charges, land costs, mobilisation fees to the operations contractor and the costs payable to the distributor, national transmission company and/or a contractor for the distribution or transmission connection works. **Note 3.** Active projects are projects currently in construction (or in operation) i.e. BW1, BW2, (16 of 17 projects) BW3, BW3.5 (no wind projects) and BW4. **Note 4.** BW3 (one project), and 1S2 and 2S2 have not yet reached financial close. **Note 5.** NDP targets, based on the IRP 2010, will be amended to reflect the promulgated IRP 2019.

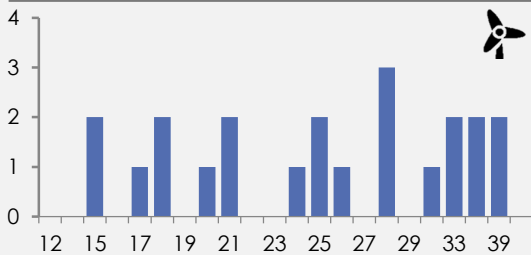
## REIPPPP operational capacity

MW



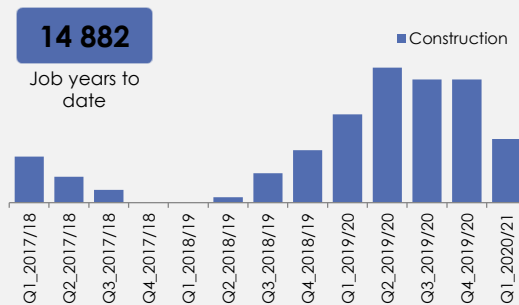
### Distribution of lead times

Construction (in months) for completed projects



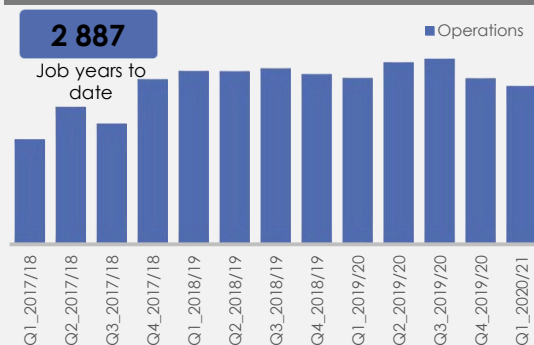
### Employment opportunities

Actual (Job years) (active projects<sup>1</sup>)



### Operations employment

Actual (Job years) (active projects<sup>1</sup>)



## Wind power delivering capacity quickly

By the end of June 2020, 23 projects with a capacity of 2 026 MW were scheduled to have reached commercial operations. The actual achievement has been 22 projects delivering 1 980 MW<sup>3</sup> (98% of the scheduled plan and a shortfall of 47 MW).



**1 980**  
Megawatts

from

**22**

IPP projects

A few IPPs that have started operations have done so below the contracted capacity. As a result there was a 14.7 MW shortfall between contracted and delivered capacity for active<sup>1</sup> projects at the end of June 2020.

The average lead time for the 22 projects to reach commercial operations was 793 days (2.2 years). Lead times across the portfolio varied from 15 to 39 months.

## Employment creation

During the construction of REIPPs, numerous employment opportunities are being created. Active RE projects (projects that have commenced construction and/or entered operations<sup>1</sup>) delivered 42 355 job years<sup>2</sup> for SA citizens while in construction, of which 14 882 (35%) of these employment opportunities were for the construction of wind IPPs. This is 31% more than planned, since the active wind IPPs have committed to create 11 358 job year opportunities for SA citizens during the construction phase.

The construction phase offers a high number of opportunities over shorter durations, while the operations phase requires fewer people, but over an extended operating period.

The 22 wind IPPs that have successfully reached commercial operations to date have reported 2 887 job years for SA citizens. This is 22% of the job years for SA citizens planned (13 222) over the operational life (20 years) by projects that have reached COD to date, with these 22 projects only being in operation an average of 52 months (approximately 4.3 years). Over the operational life of the full wind portfolio (BW 1 to BW4, 1S2 and 2S2), 32 140 job years are expected to be created for SA citizens.

**Note 1.** Actuals tracked against Active projects – referring to all projects that have commenced construction and/or entered operations i.e. currently BW1, BW2, (16 of 17 projects) BW3, BW3.5 (no wind projects) and BW4. **Note 2.** The equivalent of a full time employment opportunity for one person for one year. **Note 3.** The 22 projects planned to deliver 1 995 MW, but only achieved 1 980 MW.



## Local content spend<sup>1</sup>

(Rand billion)

43%

local content planned

planned

actual

(at June 2020)



**R25.5**  
Rand billion

**R 20.3 billion**

48%

of total project value for  
wind IPPs realised to date

## Preferential procurement

76%

B-BBEE spend planned  
by wind IPPs



91%

of total procurement  
spend by wind IPPs



**R 24.3 billion**

Total B-BBEE spend by wind IPPs during construction and  
operations until end June 2020

8%

QME & EME spend  
planned by wind IPPs



27%

of total procurement  
spend by wind IPPs

**R 7.3 billion**

Total procurement spend from Qualifying Small  
Enterprises (QME) & Exempted Micro Enterprises (EME) by  
wind IPPs during construction and operations until end  
June 2020

4%

Women-owned vendor  
spend planned by wind IPPs



8%

of total procurement  
spend by wind IPPs

**R 2.0 billion**

Total procurement spend from women owned vendors  
by wind IPPs during construction and operations until end  
June 2020

## Enterprise development



**R 4.8 billion**  
committed



**R150.1  
million**

Actual ED spend to  
date by wind IPPs

of which



**R4.4 billion**

committed to local communities

## Socio-economic development



**R 14.1 billion**  
committed



**R490.0  
million**

Actual SED spend to  
date by wind IPPs

of which



**R13.0 billion**

committed to local communities

## Local content

Local content commitments by wind IPPs amount to R25.5 billion or 43% of total project value (R59.8 billion for procured wind projects). Actual local content spend reported for wind IPPs that have started (and/or concluded) construction amounts to R20.3 billion against a corresponding project value (as realised to date) of R42.2 billion. This means 48% of the project value for wind projects has been locally procured, exceeding the 43% commitment from IPPs.

## Preferential procurement

The actual share of procurement spend by the 34 active wind IPPs, from B-BBEE suppliers (for construction and operations) is currently reported as 91%, which is significantly higher than the target of 60% and commitment of 76% made by the 36 procured wind IPPs.

Total procurement spend by active wind IPPs from QSE and EMEs has amounted to R7.3 billion (construction and operations) to date, which is 27% of total procurement spend to date (while the required target is 10% and the commitment by procured wind IPPs is 8%).

Procurement by active wind IPPs from women-owned vendors of 8% of total procurement spend has been achieved against a 5% target and 4% commitment by procured wind IPPs.

## Enterprise development

Enterprise development contributions<sup>2</sup> committed by the 36 procured wind IPPs amount to R4.8 billion. Of the total commitment, R4.4 billion is specifically allocated for local communities where the wind IPPs operate.

A total contribution of R150.1 million has already been made for enterprise development by the 22 operational wind IPP projects.

## Socio-economic development

A total contribution of R14.1 billion has been committed to SED initiatives by the 36 procured wind projects. Of the total commitment, R13.0 billion is specifically allocated for local communities where the wind IPPs operate.

SED contributions<sup>2</sup> made by the 22 operational wind IPPs amount to R490.0 million to date.

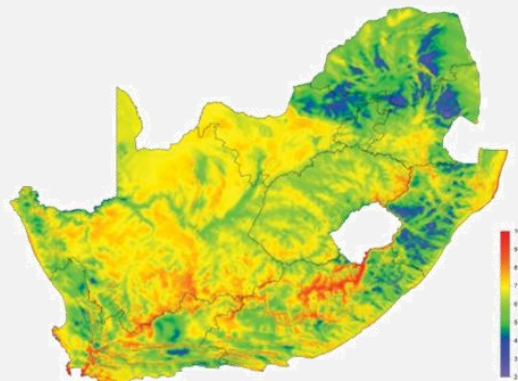
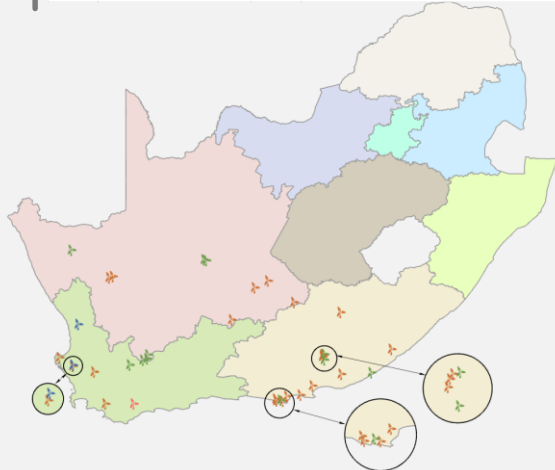
**Note 1.** Local content is expressed as % of total project value. **Note 2.** Socio-economic development and Enterprise Development obligations become effective only when operations commence and revenue is generated.

## Geographic distribution

9



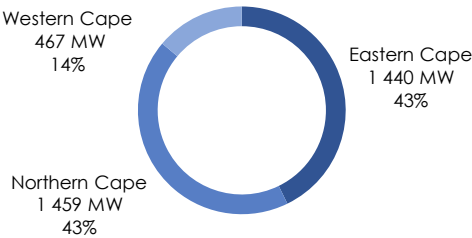
Wind Atlas of South Africa (WASA), Large Scale High Resolution Wind Resource map



Wind IPPs are largely located along the coastal regions of the Eastern Cape and Western Cape provinces, based on the strong wind flows along these shores. Surprisingly, a large share of wind IPPs are also located in the Northern Cape. Northern Cape and Eastern Cape together make up 86% of the capacity with 1 459 MW and 1 440 MW located respectively in each province. The Eastern Cape has the highest number of wind projects at 16, while the Northern Cape has 12 projects and the Western Cape has 8.

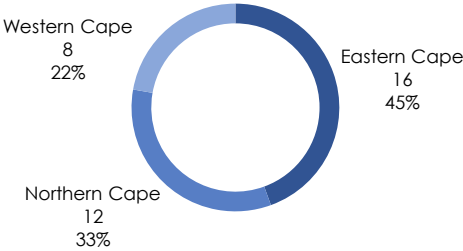
### Share of wind capacity

Provincial distribution of capacity (MW)



### Share of wind projects

Provincial distribution of projects (#)



Province	Provincial totals		Technology share	
			OW	Other RE
Eastern Cape	Number of projects	17	16	1
	Capacity procured (MW) <sup>1</sup>	1 509	1 440	70
	Capacity online (MW) <sup>2</sup>	1 066	997	70
Northern Cape	Number of projects	59	12	47
	Capacity procured (MW) <sup>1</sup>	3 621	1 459	2 162
	Capacity online (MW) <sup>2</sup>	2 425	664	1 760
Western Cape	Number of projects	14	8	6
	Capacity procured (MW) <sup>1</sup>	606	467	139
	Capacity online (MW) <sup>2</sup>	452	319	134
Other Provinces	Number of projects	22	0	22
	Capacity procured (MW) <sup>1</sup>	685	0	685
	Capacity online (MW) <sup>2</sup>	332	0	332

**Note 1.** BW1 – 4 and smalls BW 1 and BW2. One BW3 project and the smalls projects have not yet signed. **Note 2.** Excluding projects in early operations.

OW – Onshore Wind, Other RE includes PV – Photovoltaic, BM – Biomass, LG – Landfill Gas, SH – Small Hydro, CS – Concentrated Solar

## Glossary of icons

These icons are used in the document to represent the following concepts:

### ENERGY (P50)



Energy (kWh, MWh or GWh) production / generation projected with a 50% probability that it will be achievable for the established capacity

### CAPACITY



Generation capacity (kW, MW or GW) i.e. the rated output capability of the power plants



Investment



Job creation

### Renewable energy source | technology type:

#### SOLAR



Solar CSP  
(Concentrated  
Solar Power)



Solar PV  
(photovoltaic)

#### WIND



Wind generation

#### HYDRO



Small hydro

#### BIO



Biomass

#### WASTE



Landfill gas /  
waste to energy

## Colour convention used [RGB]

Colours used to denote technologies



Solar PV [220 | 89 | 36]



CSP [245 | 149 | 1]



Wind [82 | 109 | 176]



Landfill, hydro, biomass, biogas  
(when treated as a group e.g. IRP)  
[209 | 40 | 46]



Hydro [151 | 167 | 208]



Landfill [152 | 154 | 172]



Biogas [180 | 179 | 146]



Biomass [155 | 187 | 89]

## IPP Office Contact information

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