



REIPPPP focus on solar photovoltaic (PV)

As at 30 September 2020

Purpose and outline of this report

The purpose of this report is to provide a high level “at a glance” overview of the Renewable Energy Independent Power Producers Procurement Programme (REIPPPP) with the focus on the contribution from solar photovoltaic (PV) projects in particular.

The REIPPPP is located within the overall South African policy framework and notably in the:

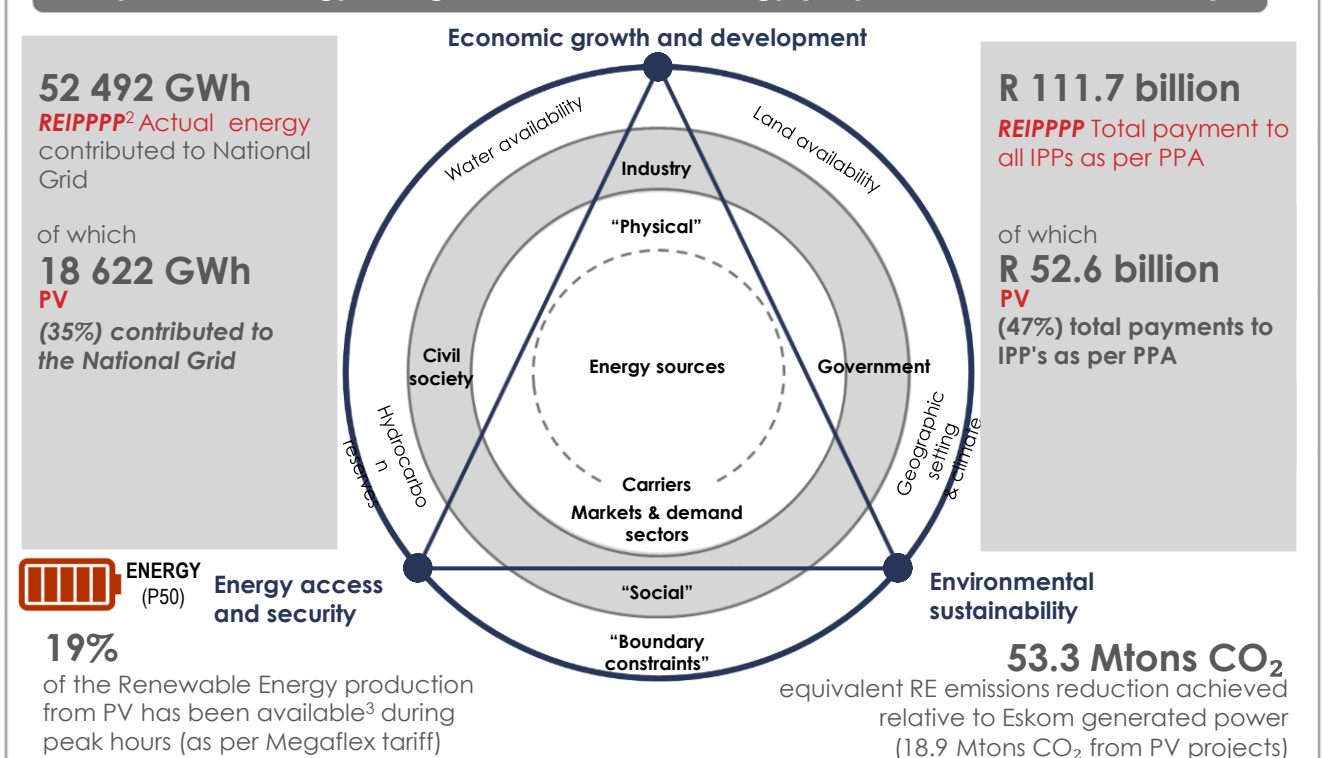
- Respective White Papers on Energy Policy (1998) and Renewable Energy (2003);
- The Electricity Regulation Act (2006) and National Environmental Management Act (1998);
- The South African National Development Plan (NDP);
- The Integrated Energy Plan (IEP); and
- The Integrated Resource Plan (IRP)⁴ for Electricity.

Renewable Energy (RE) capacity for the programme is pursued from the different RE technologies identified in the IRP, including onshore wind, PV, concentrating solar power (CSP), biomass, biogas, landfill gas and small hydroelectric power plants. By the end of September 2020, the REIPPPP had successfully implemented seven bid windows² from which it procured 6 422 megawatt (MW) from 112 independent power producers (IPPs). Of these, 61 are solar PV IPPs to contribute 2 372 MW³ to the electricity grid.

South Africa's solar resource potential is amongst the highest in the world, with most areas in the country averaging 2 500 hours of sunshine per year, combined with high solar irradiation levels (between 4.5 and 6.5 kWh/m² per day). IPPs participating in the REIPPPP have been harvesting this clean energy resource very successfully, making a significant contribution to the country's energy needs, economic development and environmental sustainability in the process (refer to the energy triangle, for solar PV IPPs under the REIPPPP, below).

This publication celebrates the electrical energy and economic development contribution solar PV IPPs have made and continue to make in South Africa's pursuit of a cleaner, cost effective electricity mix.

Key REIPPPP Energy Triangle¹ Facts: PV Technology (for period 11/2013 – 09/2020)



Note 1. Source: World Economic Forum – Global Energy Architecture Performance Index Report (2013). **Note 2.** BW1, BW2, BW3, BW3.5, BW4 and smalls BW1 (1S2) and BW2 (2S2). **Note 3.** Includes 16 smalls projects with a capacity of 80 MW. **Note 4.** The IRP 2019 was promulgated in October 2019 and replaced the IRP 2010 as the country's official electricity infrastructure plan.

Solar PV technology basics

A solar PV installation consists of solar PV panels. A solar PV panel works by allowing photons, or particles of light, to knock electrons free from atoms, generating a flow of electricity.

PV cell technologies are broadly categorised as either crystalline or thin-film. Crystalline silicon cells provide higher efficiency modules than thin-film cells, which provides a cheaper alternative.

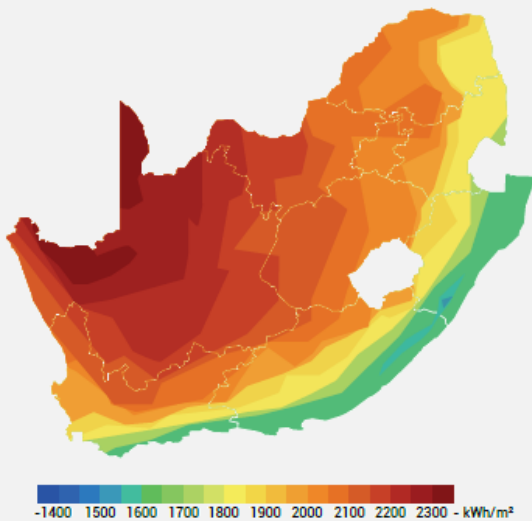
Modules are either mounted on fixed-angle frames or on sun tracking frames, and can be bifacial (producing power from both sides of the module). Fixed frames are simpler to install, cheaper and require less maintenance. However, tracking systems can have a higher yield and can enable a smoother power output, especially in areas with a high direct/diffuse irradiation ratio. Bifacial solar modules also increase the total energy generation, are more durable because both sides are UV resistant, and can reduce balance of system costs because more power can be generated in a smaller array footprint.

Solar resource potential in South Africa

South Africa is blessed with abundant sunlight. A large part of the country is classified as semi-arid with large expanses of flat terrain and high solar irradiation, making it well-suited to the development of solar energy. As a result South Africa's solar resource is considered to be among the best in the world.

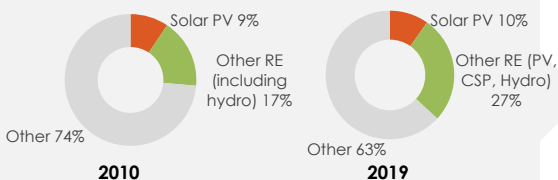
High quality, satellite-derived solar data and resource mapping are being compiled as empirical evidence of the quantity and quality of the available solar resource in South Africa and the region. Measurement data and maps are publically available, free of charge at www.sauran.net.

Solar resource map for South Africa, Lesotho and Swaziland (annual sum of global horizontal irradiation, kWh/m²), GeoModel Solar



IRP 2030 electricity mix

Technology capacity share 2010 vs 2019 (%)

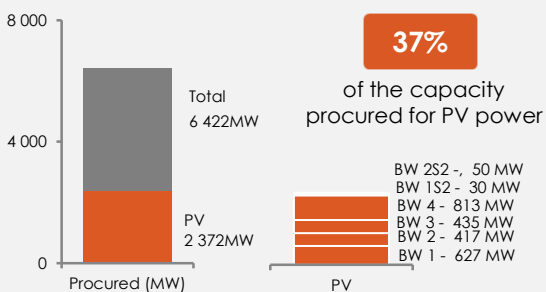


Solar PV power in South Africa's electricity plan to 2030

In terms of South Africa's Integrated Resource Plan 2010, solar PV was expected to contribute 9% (8 400 MW) towards the country's electrical power capacity by 2030. The IRP 2019 was promulgated in October 2019 and replaced the IRP 2010 as the country's official electricity infrastructure plan. In the IRP 2019, the share of solar PV in 2030 has increased to 10% (8 288 MW¹).

Capacity procured²

PV as share of total procured



The Minister of Mineral Resources and Energy has to date determined 6 800 MW of solar and wind power to be procured from IPPs (under the IRP 2019), of which 2 000 MW need to be procured between 2022 and 2024.

To date, 2 372 MW of solar PV power has been procured. This represents 37% of the RE technology mix capacity procured to date.

Average PV energy tariffs³

R/kWh

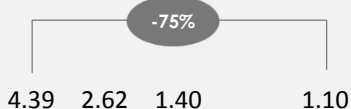


Average

Per bid window



2.20



Offering an increasingly cost competitive energy alternative

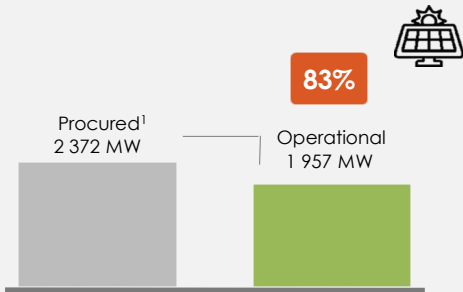
In line with international experience, the price of renewable energy is increasingly cost competitive with conventional power sources.

The REIPPPP has effectively captured this global downward trend with prices decreasing in every bid window (BW).

Energy procured by the REIPPPP is progressively more cost effective, with Solar PV as one of the cheapest forms of generating electricity. The real price for solar PV power has dropped by 75% to R1.10/kWh (in April 2020 terms).

Note 1. Including committed / already contracted capacity (2019 – 2022) as well as new capacity (2022 to 2030). **Note 2.** Procured capacity includes contribution from smalls projects – 16 projects with a capacity of 80 MW. **Note 3.** Fully indexed price, inflation adjusted (2020).

Procured¹ vs operational PV capacity (MW)

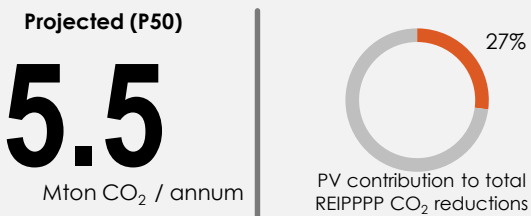


2 372 from **61**
Megawatts IPP projects

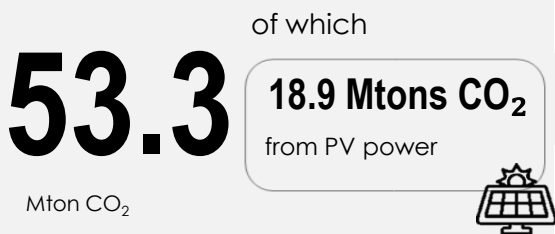


Carbon emission reductions

Projected using P50 (Mton CO₂)



Carbon emission reductions ITD



Solar PV power procured

By the end of September 2020, 2 372 MW¹ of solar PV power, from 61 solar PV projects, had successfully been procured under South Africa's REIPPPP.

The average project size for the 61 solar PV IPPs is 38.9 MW. The collective solar PV capacity will deliver an annual projected energy output of 5 460 GWh³. This is enough to power 1.6 million households² annually.

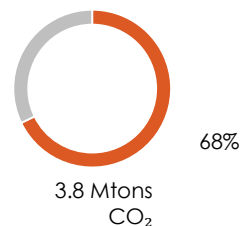
By the end of September 2020, 40 solar PV IPPs had started commercial operation, contributing 1 957 MW capacity to the national power system.

Contributing to cleaner energy

The electrical power generated by renewable energy sources contributes to the national objectives for a cleaner energy mix. The 112 IPP projects that have already been procured are expected to reduce the CO₂ emissions annually by 20.5 Mtons (using P50³ figures). Of this, the 61 solar PV IPPs, that have been procured to date, are projected to contribute a reduction of 5.5 Mtons CO₂ (27%).

Over the past 12 month period alone (ending September 2020), the operational solar PV projects have reduced CO₂ emissions by 3.8 Mtons (already 68% of the total 5.5 Mtons annual P50 projection for solar PV IPPs).

Realised (12 month period)



Since the first REIPP started commercial operations at the end of 2013, 52 492 GWh have been generated, reducing carbon emissions by 53.3 Mtons. Of this, solar PV projects have contributed 18 622 GWh and reduced carbon emissions by 18.9 Mtons.

Note 1. Procured capacity includes 80 MW procured by smalls projects in smalls BW1 and BW2 (1S2 and 2S2). **Note 2.** Based on an annual usage for an average South African home of 3 319 kWh. **Note 3.** Projected annual energy contribution – P50 refers to probabilities for annual energy production which are expressed as P values. A P50 figure is the level of generation that is forecasted to be exceeded in 50% of years over a 10 year (or sometimes 20 year) period.

REIPPPP energy generation

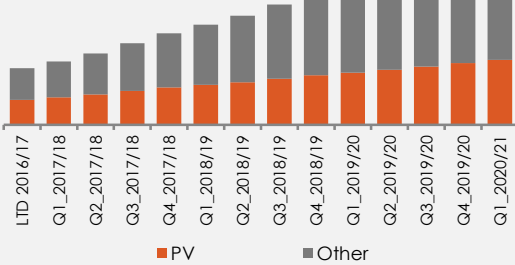
Energy ITD (GWh)



Gradual commissioning of 37 PV projects

35%

PV of Total



Energy Generation ITD

52 492 GWh

of which

18 622 GWh

from PV power



Energy supplied to the grid

Energy generated (GWh)



Projected generation for active PV projects (P50)

5 257 GWh/a

Operational Projects 4 480 GWh/a

Total Realised Past 12 month period 3 704 GWh

986 GWh

Energy supplied

The first REIPP (a solar PV project) reached COD, supplying electrical power to the grid, in November 2013. Since inception, 52 492 GWh of energy has been generated by renewable energy sources from the 71 projects that are operational.

Solar PV power is contributing 18 622 GWh, which represents 35% of all renewable energy produced to date². Of this energy, 986 GWh was generated during this reporting quarter (July to September 2020).

The energy generated over the past 12 months (October 2019 to September 2020), from the 40 projects that have reached COD, was 3 704 GWh.

This 3 704 GWh represents 83% of the annual projected energy production by all the operational solar PV IPPs (P50¹ for the 40 operational IPPs is 4 480 GWh). This achievement is in the context of only thirty-three (33) of these 40 projects having been operational for more than 1 year.

Achievement of P50¹ projections

No. of projects



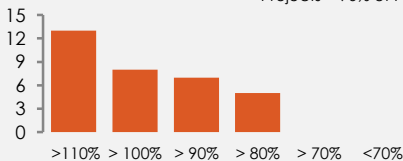
Projects in COD > 1 year

85%

Projects > 90% of P50



22



Individually, twenty-one (21) of these 40 solar PV projects (64%) have exceeded their P50¹ projections, while 85% of the IPPs achieved greater than 90% of their P50¹ projections. Five (5) projects fall short of achieving greater than 90% of their P50¹ projections.

Note 1. Projected annual energy contribution. Note 2. As at September 2020.

Committed investments

Bid window 1 to 4, 1S2 & 2S2 (Rand billion)



209.7

Rand billion

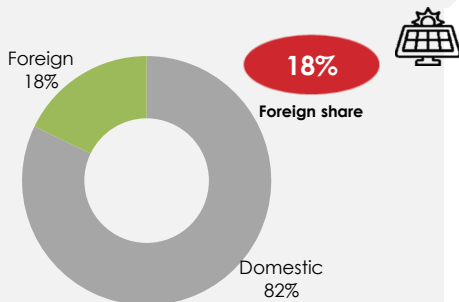
Committed (**total project costs¹**) for IPP development in BW 1, 2, 3, 3.5, 4, 1S2 & 2S2

of which

R65.9 billion from PV power

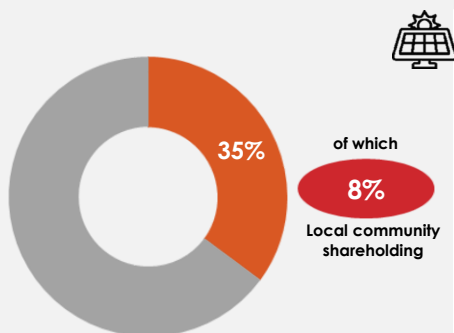
Foreign equity and financing share

Bid window 1 to 4, 1S2 & 2S2 (percentage)



Shareholding by black South Africans

Active projects³



Investment attracted for solar PV power

Solar PV IPPs have attracted significant investment, in the development of these projects, into the country. The total investment (total project costs¹), of all projects under construction and projects in the process of reaching financial closure⁴, is R209.7 billion of which R65.9 billion is from solar PV IPPs.

The expected project value² for these 61 solar PV projects procured to date is R48.8 billion and at end September 2020, R40.4 billion (83%) had actually been spent by the 45 active solar PV projects (in BW1 to BW4).

Solar PV IPPs have attracted R11.8 billion in foreign investment (debt and equity) in the seven bid windows (BW1 – BW4, 1S2 and 2S2), of which R9.3 billion is foreign equity. Foreign investment has therefore represented 18% of total investment in solar PV projects under the REIPPPP to date. Several factors may contribute to local dominance, such as low currency exposure (international lenders may be reluctant to lend to projects that earn revenue in Rands). However, whether firms borrow locally or internationally, IPPs still provide all the funds for the construction and operation of the power plans, bears all the risks of the project, and only start recovering its investment when the power plant starts generating power based on the actual performance of the plant. Lower than anticipated performance will lead to lower than anticipated returns and ability to serve the debt raised (locally or internationally).

Equitable shareholding in solar PV IPPs

South African (local) equity shareholding across BW1 to BW4, 1S2 and 2S2 equates to 54% (R108 billion) of total equity (R20.1 billion). Black South Africans own, on average, a 35% share of solar PV projects that have reached financial close.

Shareholding by black South Africans has been secured across the value chain.

Black people in local communities also hold ownership in the IPP projects operating in or nearby their vicinities. On average, black people in local communities own 8% of IPPs at financial close.

Note 1. Total Project Costs means the total capital expenditure to be incurred up to the commercial operations date in the design, construction, development, installation and/or commissioning of a project, which is equal to the total debt and equity related to a project as reported at commercial close. **Note 2.** Project Value means the total project cost that involves the capital costs and costs of services procured for the construction of a project, but excludes finance charges, land costs, mobilisation fees to the operations contractor and the costs payable to the distributor, national transmission company and/or a contractor for the distribution or transmission connection works. **Note 3.** Active projects are projects currently in construction (or in operation) i.e. BW1, BW2, (16 of 17 projects) BW3, BW3.5 (no PV projects) and BW4. **Note 4.** BW3 (one project), and 1S2 and 2S2 have not yet reached financial close.

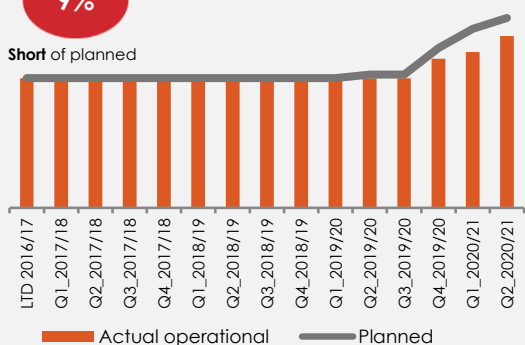
REIPPPP operational capacity

Capacity (MW)



9%

Short of planned



Solar PV power delivering capacity quickly

By the end of September 2020, 43 projects with a capacity of 2 162 MW were scheduled to have reached commercial operations. The actual achievement has been 40 projects delivering 1 957 MW³ (91% of the scheduled plan and a shortfall of 205 MW). The main reason for this shortfall is the disruptions caused by COVID-19, which delayed many IPPs to reach their scheduled operations date.



1 957

Megawatts

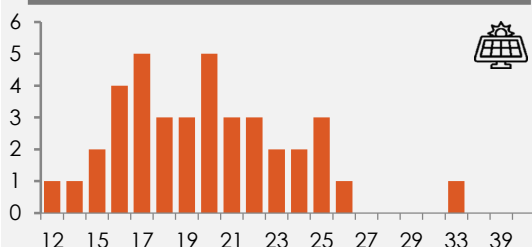
from

40

IPP projects

Distribution of lead times

Construction (in months) for completed projects



A few IPPs that have started operations have done so below the contracted capacity. As a result there was a 4.8 MW shortfall between contracted and delivered capacity for active¹ projects at the end of September 2020.

The average lead time for the 40 projects to reach commercial operations was 612 days (1.7 years). Lead times across the portfolio varied from 12 to 33 months.

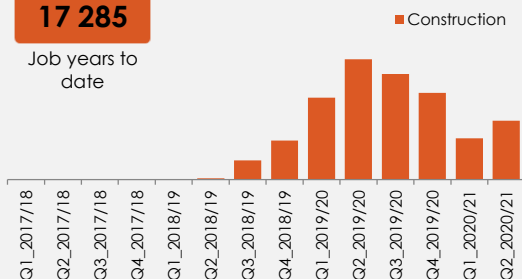
Construction employment

Actual (Job years) (active projects¹)



17 285

Job years to date



Employment creation

During the construction of REIPPs, numerous employment opportunities are being created. Active RE projects (projects that have commenced construction and/or entered operations¹) delivered 44 290 job years² for SA citizens while in construction, of which 17 285 (39%) of these employment opportunities were for the construction of solar PV IPPs. This is 29% more than planned, since the active solar PV IPPs have committed to create 13 356 job year opportunities for SA citizens during the construction phase.

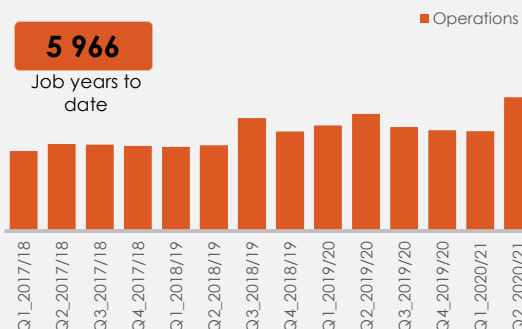
Operations employment

Actual (Job years) (active projects¹)



5 966

Job years to date



The construction phase offers a high number of opportunities over shorter durations, while the operations phase requires fewer people, but over an extended operating period.

The 40 solar PV IPPs that have successfully reached commercial operations to date have reported 5 966 job years for SA citizens. This is 21% of the job years for SA citizens planned (27 984) over the operational life (20 years) by projects that have reached COD to date, with projects only being in operation an average of 57 months (approximately 4.8 years). Over the operational life of the full solar PV portfolio (BW 1 to BW4, 1S2 and 2S2), 36 555 job years are expected to be created for SA citizens.

Note 1. Actuals tracked against Active projects – referring to all projects that have commenced construction and/or entered operations i.e. currently BW1, BW2, (16 of 17 projects) BW3, BW3.5 (no solar PV projects) and BW4. **Note 2.** The equivalent of a full time employment opportunity for one person for one year. **Note 3.** The 40 projects planned to deliver 1 962 MW, but only achieved 1 957 MW.

Local content spend¹

(Rand billion)

50%

local content planned
by PV IPPs

planned



R24.2
Rand billion

actual

(at September 2020)



R 19.3 billion

48%

of total project value for PV
IPPs realised to date

Preferential procurement

65%

B-BBEE spend planned
by PV IPPs



81%

of total procurement
spend by PV IPPs



R 26.4 billion

Total B-BBEE spend by PV IPPs during construction and
operations until end September 2020

9%

QME & EME spend
planned by PV IPPs



29%

of total procurement
spend by PV IPPs

R 9.4 billion

Total procurement spend from **Qualifying Small
Enterprises (QME) & Exempted Micro Enterprises (EME)** by
PV IPPs during construction and operations until end
September 2020

4%

Women-owned vendor
spend planned by PV IPPs



4%

of total procurement
spend by PV IPPs

R 1.2 billion

Total procurement spend from **women owned vendors**
by PV IPPs during construction and operations until end
September 2020

Enterprise development



R 2.1 billion
committed



**R223.7
million**

Actual ED spend to
date by PV IPPs

of which



R974 million

committed to local communities

Socio-economic development



R 5.8 billion
committed



**R599.7
million**

Actual SED spend to
date by PV IPPs

of which



R2.9 billion

committed to local communities

Local content

Local content commitments by the 61 solar PV IPPs amount to R24.2 billion or 50% of total project value (R48.8 billion for procured solar PV projects). Actual local content spend reported for the 45 solar PV IPPs that have started (and/or concluded) construction amounts to R19.3 billion against a corresponding project value (as realised to date) of R40.4 billion. This means 48% of the total project value (as realised to date) by the active solar PV projects has been spent locally, with 16 PV projects that still need to commence construction.

Preferential procurement

The actual share of procurement spend, by the 45 active solar PV IPPs, from B-BBEE suppliers (for construction and operations) is currently reported as 81%, which is significantly higher than the target of 60% and commitment of 65% made by the 61 procured solar PV IPPs.

Total procurement spend by the active solar PV IPPs from QSE and EMEs has amounted to R9.4 billion (construction and operations) to date, which is 29% of total procurement spend to date (while the required target is 10% and the commitment by procured solar PV IPPs is 9%).

Procurement by active solar PV IPPs from women-owned vendors of 4% of total procurement spend is in line with the 4% committed spend by procured solar PV IPPs, albeit 1% below the 5% target.

Enterprise development

Enterprise development contributions² committed by the 61 procured solar PV IPPs amount to R2.1 billion. Of the total commitment, R974 million is specifically allocated for local communities where the solar PV IPPs operate.

A total contribution of R223.7 million has already been made for enterprise development by the 40 operational solar PV IPP projects.

Socio-economic development

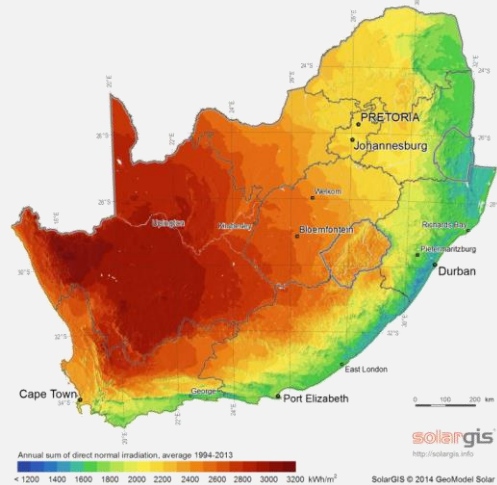
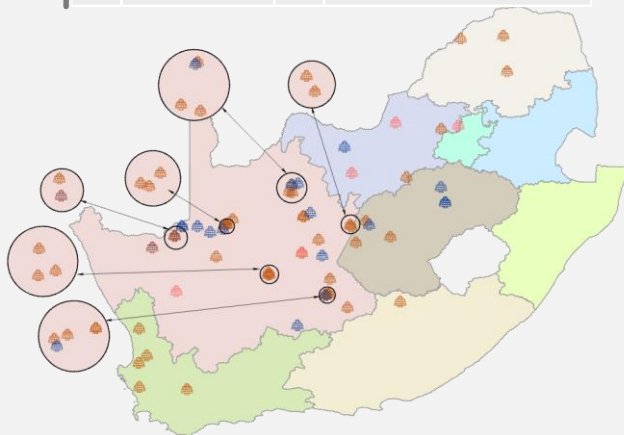
A total contribution of R5.8 billion has been committed to SED initiatives by the 61 procured solar PV projects. Of the total commitment, R2.9 billion is specifically allocated for local communities where the solar PV IPPs operate.

SED contributions² made by the 40 operational solar PV IPPs amount to R599.7 million to date.

Note 1. Local content is expressed as % of total project value. **Note 2.** Socio-economic development and Enterprise Development obligations become effective only when operations commence and revenue is generated.



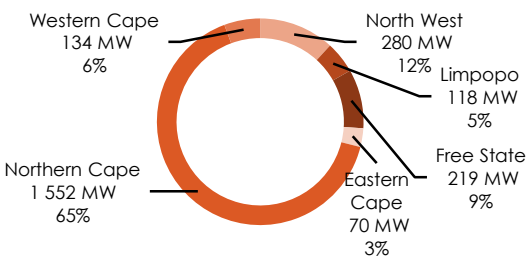
Solar maps for South Africa, Lesotho and Swaziland, GeoModel Solar



Solar PV IPPs are largely located in the Northern Cape province, based on the exceptionally high radiation levels making the province particularly suited for electrical power generation from solar energy. The North West, Free State and Western Cape are also very well endowed with solar irradiation potential and together make up 27% of the capacity, with 280 MW, 219 MW and 134 MW located respectively in each province. The Northern Cape has the highest number of solar PV projects at 39, while the North West has 6 projects, Free State has 7 projects and the Western Cape has 5.

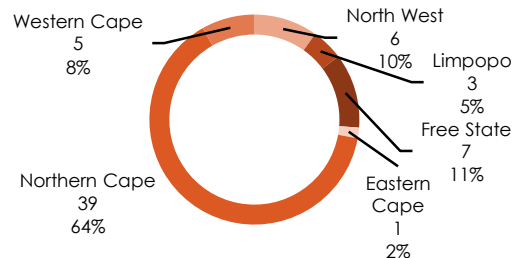
Share of PV capacity

Provincial distribution of capacity (MW)



Share of PV projects

Provincial distribution of projects (#)



Province	Provincial totals		Technology share	
			PV	Other RE
Eastern Cape	Number of projects	17	1	16
	Capacity procured (MW) ¹	1 509	70	1 440
	Capacity online (MW) ²	1 066	70	997
Northern Cape	Number of projects	59	39	20
	Capacity procured (MW) ¹	3 621	1 552	2 069
	Capacity online (MW) ²	2 540	1 365	1 174
Western Cape	Number of projects	14	5	9
	Capacity procured (MW) ¹	606	134	472
	Capacity online (MW) ²	452	134	319
Other Provinces	Number of projects	22	16	6
	Capacity procured (MW) ¹	685	617	69
	Capacity online (MW) ²	400	388	12

Note 1. BW1 – 4 and smalls BW 1 and BW2. One BW3 project and the smalls projects have not yet signed. **Note 2.** Excluding projects in early operations.
 OW – Onshore Wind, Other RE includes PV – Photovoltaic, BM – Biomass, LG – Landfill Gas, SH – Small Hydro, CS – Concentrated Solar

Glossary of icons

These icons are used in the document to represent the following concepts:

ENERGY (P50)



Energy (kWh, MWh or GWh) production / generation projected with a 50% probability that it will be achievable for the established capacity

CAPACITY



Generation capacity (kW, MW or GW) i.e. the rated output capability of the power plants



Investment



Job creation

Renewable energy source | technology type:

SOLAR



Solar CSP
(Concentrated Solar Power)



Solar PV
(photovoltaic)

WIND



Wind generation

HYDRO



Small hydro

BIO



Biomass

WASTE



Landfill gas / waste to energy

Colour convention used [RGB]

Colours used to denote technologies



Solar PV [220 | 89 | 36]



CSP [245 | 149 | 1]



Wind [82 | 109 | 176]



Landfill, hydro, biomass, biogas
(when treated as a group e.g. IRP)
[209 | 40 | 46]



Hydro [151 | 167 | 208]



Landfill [152 | 154 | 172]



Biogas [180 | 179 | 146]



Biomass [155 | 187 | 89]

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